Pilotierung eines Datenkreises für Erneuerbare Energien

Herausforderungen und Lösungen



Digitalization of lower grid layers in Distribution Grids Why?

Long-term predictable consumption & peak power demand of grid customers "Grid planning based on standard load profiles and known simultaneity factors

Erection and operation of a pure copper infrastructure was supported Start of Energy transition

Increasingly unpredictable consumption & peak power demand of grid customers

Time





Energy Transition Challenges (1)

PV generation

Demand by law (Erneuerbaren Ausbaugesetz) for additional 11 TWh until 2030





Heat pumps

Expected turn over for heat pumps (heating and hot water) for 2022 (without air conditioners)



Legal / regulatory framework

- EAG: Renewable Energy Communities Reduced grid tariff
- In preparation: Power oriented tariff structures, reduced grid tariffs if customers provide DSO access to controllable loads/generation devices
- Reduction of investment hurdles for renewable generation.
- TOR: Relay contacts for controllable customer assets in the future: Digital interface





Energy Transition Challenges (2)



This year another 200 charging points on top to the 1000 existing ones are planned.





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Increasingly unpredictable consumption & peak power demand of grid customers Extended data exchange with TSO's

Monitoring of utilization of existing grid infrastructure

Development of new grid planning methods & tools based data analytic and active grid capacity mgmt.

Detection of grid bottlenecks

Adaptation of internal processes and workflows to support roll out and operation of digitalized lower grid layers Two types of strongly peak power oriented grid tariffs:

- 1. Timely unrestricted availability of contracted peak power
- 2. Short reductions of contracted
- peak power down to a
- unrestricted base power
- serving the requirements of
- Intelligent Buildings
- Energy Communities
- Flexibility Markets

Introduction of grid capacity mgmt. (peak power limiting) based on flexible grid customer assets (e.g. coordinated car charging, intelligent buildings....)

Protection of grid Infrastructure to grant grid availability

Time

Today



Distribution Grid Digitalization Migration scenario



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Establishing the leading edge ecosystem



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On-premise Edge is the pivot of OT/IT integration



Next steps

Anlalyse der notwendigen Daten zur Optimierung der Prozesse der Teilnehmer am Energiesystem (Energieerzeuger, Netzbetreiber, E-Mobility Provider, Betreiber intelligenter Gebäude), Ziel: kostengünstige Umsetzung der Energiewende für die Prosumer – unter Einbdingung von industriellen Partnern zur Sicherstellung einer wirtschaftlichen Umsetzbarkeit

Desigen eines Datenecostystems zur Bereitstellung und Austauschs der erfoderlichen Daten (z.B.: EDA Plattform zum Austausch der Zählerdaten)

Erarbeitung einer gesamt Strategie zur Umsetzung mit realistischen Umsetzungsschritten

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