

# Highlights of Energy Research 2021: Energy storage - key element to energy transition

## Battery storage for the urban distribution network

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# EXPERIENCES LEARNT PROCUREMENT AND ACCEPTANCE TESTING

## – Technical System Specification

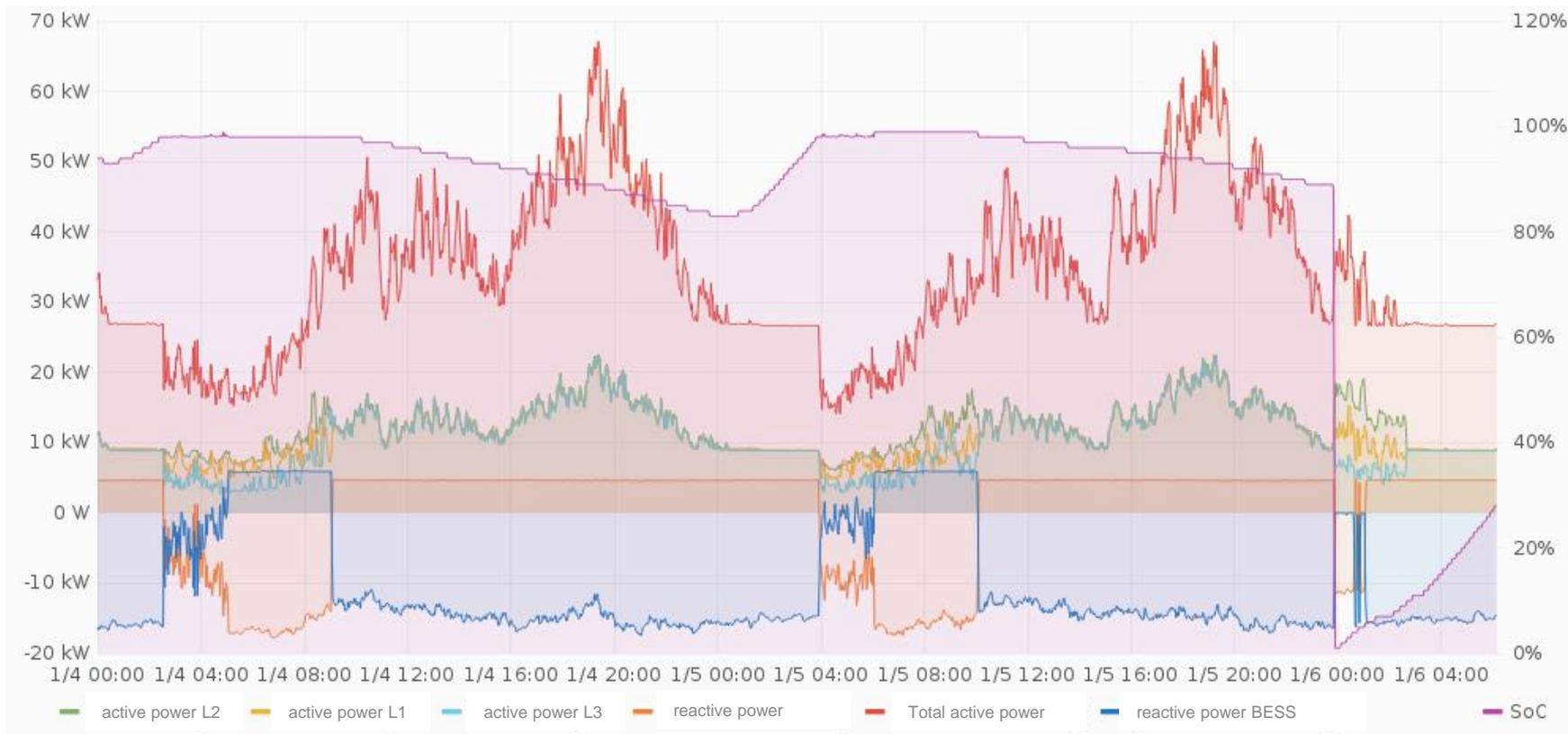
- Specifications concerning operational parameter, functions, safety aspects
- Multiple applications from control reserve, peak shaving etc. available, partially individual implementation in the control system necessary
- Possible misunderstandings between clients and supplier as not a unique terminology exists (e.g. energy capacity)
- IEC 62933 first approach to harmonize terminology and provide planning and testing methods. Guideline for fire protection and risk assessment released in Germany.

## – Acceptance Testing

- Importance of acceptance testing (laboratory, factory, on-site testing) to validate data sheet values
- Finding problems in an early phase of operation saves costs
- Further development of standards and testing procedures for Utility Scale BESS required.



# SIMULTANEOUS OPERATION OF THE SYSTEM



# EFFICIENCY AND ENERGY CAPACITY

## – Roundtrip – Battery efficiency and Energy Capacity

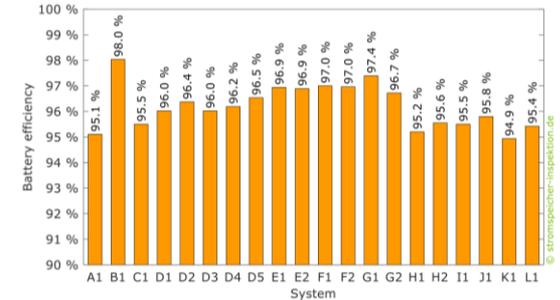
- Full charge/discharge cycles at different power conditions
- High Lithium-Ion efficiency of the battery up to 98 %

## – Inverter efficiency and standby consumption

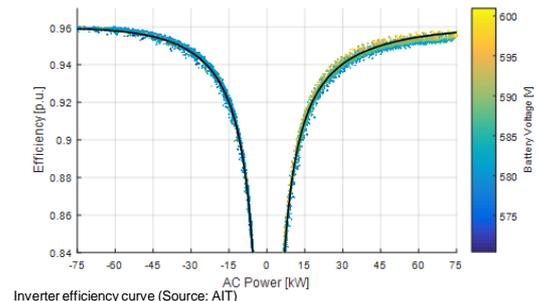
- Peak Efficiency (up to 99 %) in datasheets is only the half truth, partial load efficiency is also important
- Standby-consumption at no load condition

## – Roundtrip-System efficiency

- Full charge/discharge cycles at different power conditions
- Includes system losses of the inverter and battery
- Efficiency between 80 % (inefficient system) and 94 % (very high inverter & battery efficiency) at nominal power

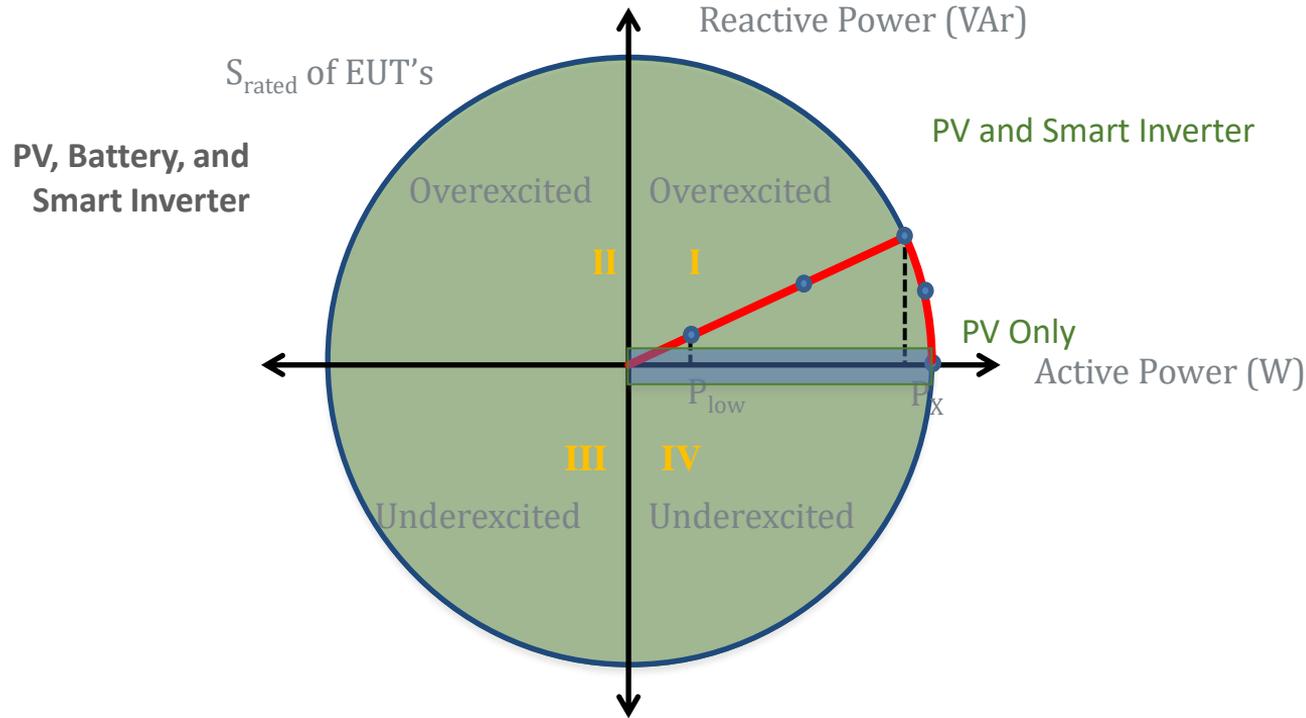


Battery efficiency of residential battery systems (Source: HTW-Berlin Storage Inspection 2021)

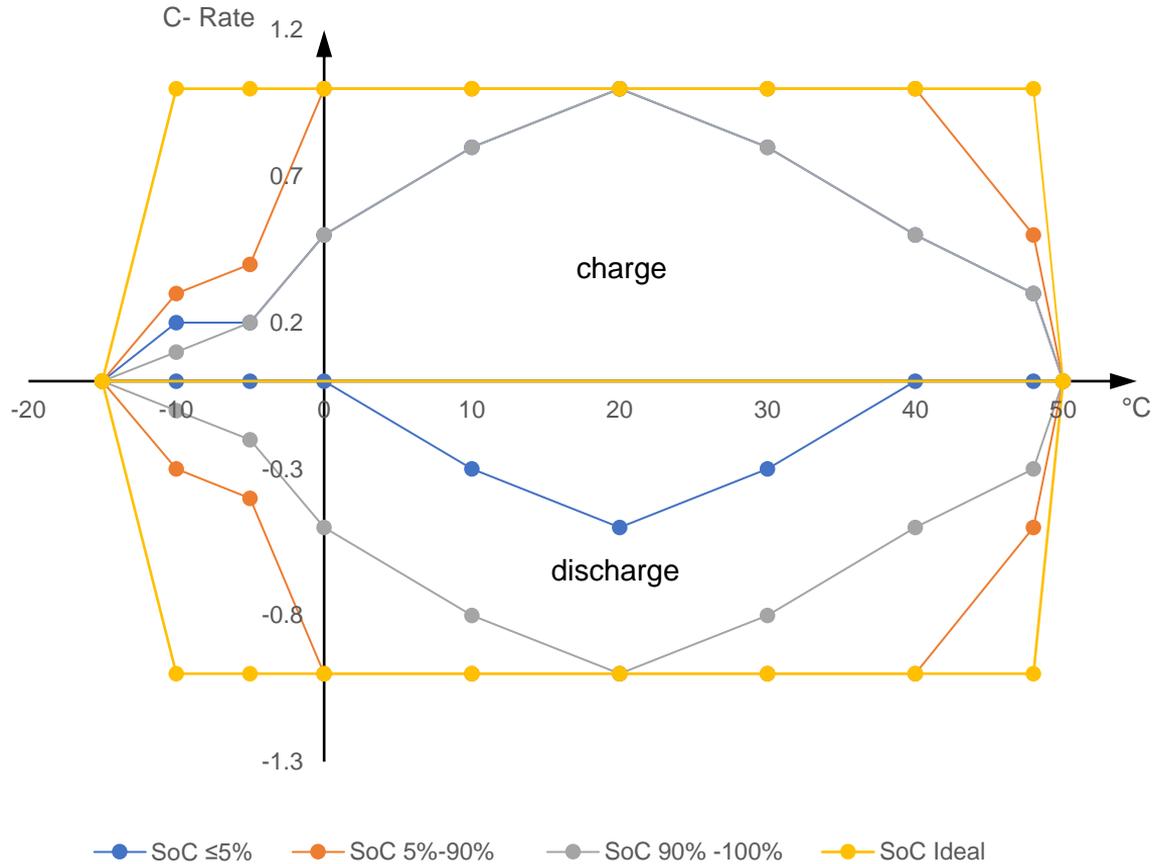


# ACTIVE / REACTIVE POWER (P-Q) CAPABILITY

- Advantage of BESS for grid support: Four-quadrant operation
- Basic functionality test – (Should be tested at different system states, SOC, voltage, temperature)



# BESS Modes of Operation



# ADVANTAGES OF BESS

- **increase of available grid capacity**
  - balanced load of lines
  - more customers / producers on the same common point of coupling
- **Quick and convenient** implementation on site
  - Relocatable
- **BESS are new active assets for DSOs**
  - ICT (e.g. Security, ICT Data connection)
  - new forms of maintenance (remote access for external technician, OEM)
  - troubleshooting (personal safety, IT- know-how)  
hybrid-engineer
- **experience shows**, the maximum power of BESS can't be applied at all time / depends on circumstances (e.g. SoC, temperature,...)
- **Measurements shows**, there is not ideal configuraton of the BESS in low voltage networks (DSOs)





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