

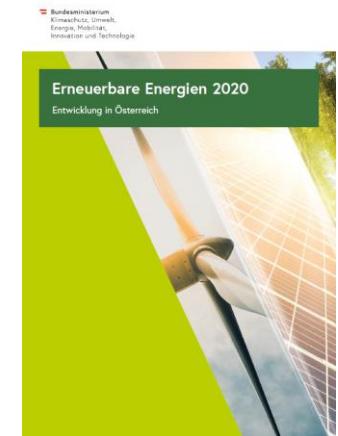
Renewables in Austria

Version based on Oktober 2022 REWP, with some updates



Renewables, shares and targets 2020 in Austria

	Share AT 2020 (%)	Energy 2020	Target AT 2020 (%)
RES Total	36.5	115 TWh	34
RES-Electricity	78.2	55 TWh	
RES- Heating and Cooling	35.0	55 TWh	
RES -Transport	10.3	5 TWh	10



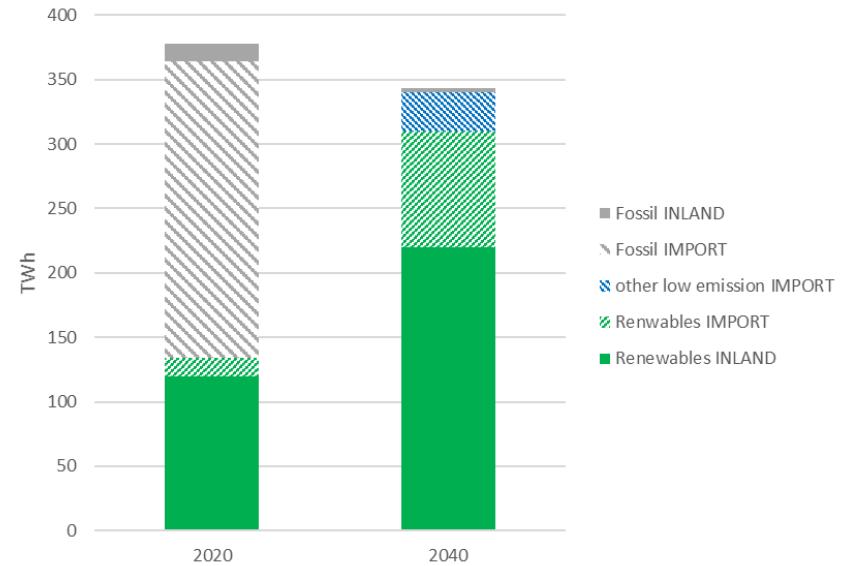
Gross final energy consumption, Source: EUROSTAT SHARES (2022)

see also Publications: <https://www.bmk.gv.at/themen/energie/publikationen/zahlen.html> and

<https://nachhaltigwirtschaften.at/de/publikationen/erneuerbare-energie-in-oesterreich-2020.php>

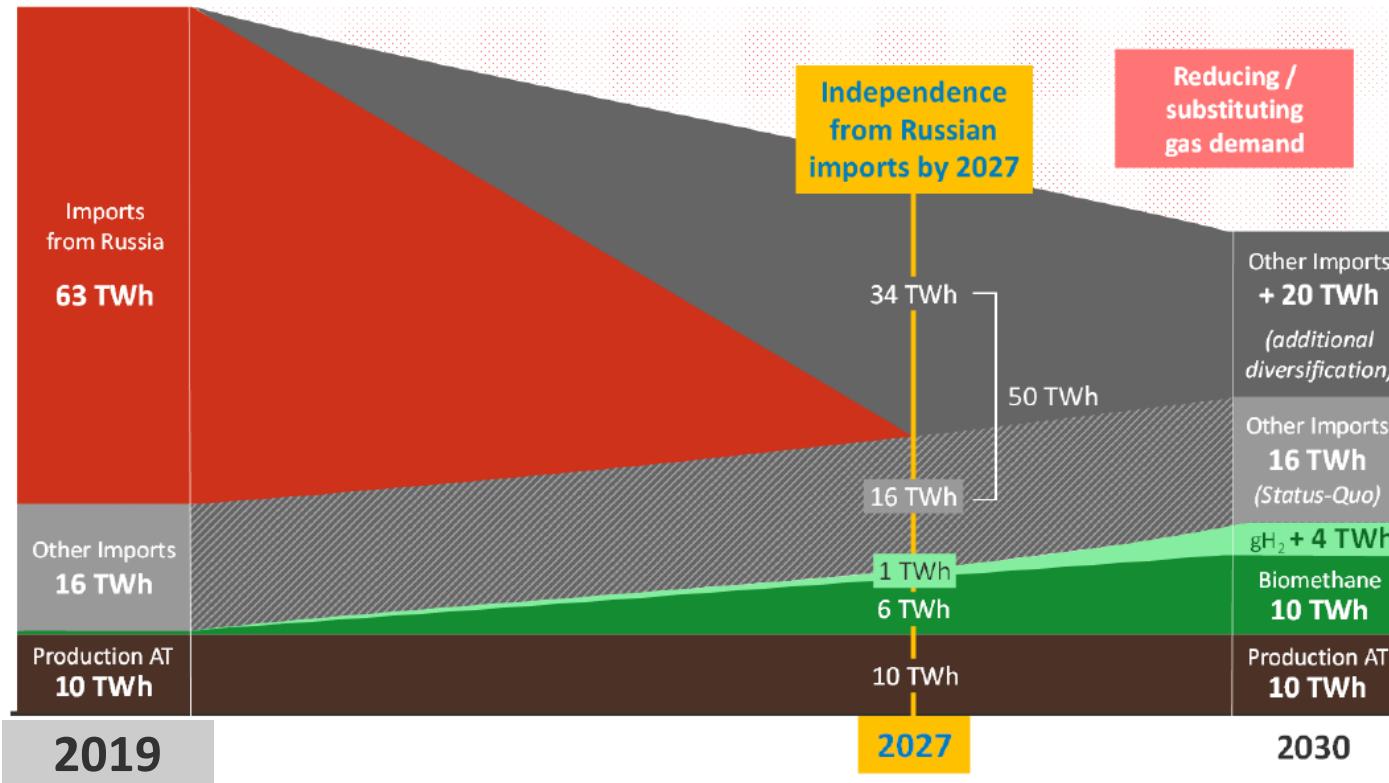
Climate neutrality by 2040

- Austria is committed to reaching climate neutrality by 2040
- Amendment to the climate protection law (last amendment was 2017) with binding reduction paths by 2040 and interim targets by 2030 is under preparation
- To achieve climate neutrality:
 - End Use: Energy efficiency first
 - Use renewable potentials with the most efficient technologies
 - (Reduce &) decarbonize imports



Data 2020: Preliminary energy balance 2020 for Austria (Statistics Austria)
 Data 2040: no scenario results or targets, for illustrative issues only to show necessary developments

Austria: Strategic options for gas supply without imports from Russia (AEA Analysis, April 2022)



An analysis commissioned by the Federal Ministry for Climate Action, Environment, Energy, Mobility, Innovation and Technology (BMK)

Download (engl.):
https://www.energyagency.at/fileadmin/1_energyagency/presseaussendungen/allg_pa/2022/04_independence_from_russian_gas_analysis_aea_bm_k_2022.pdf

Austria's info portal on the energy situation



<https://energie.gv.at/>

100% RES electricity by 2030 and the EAG

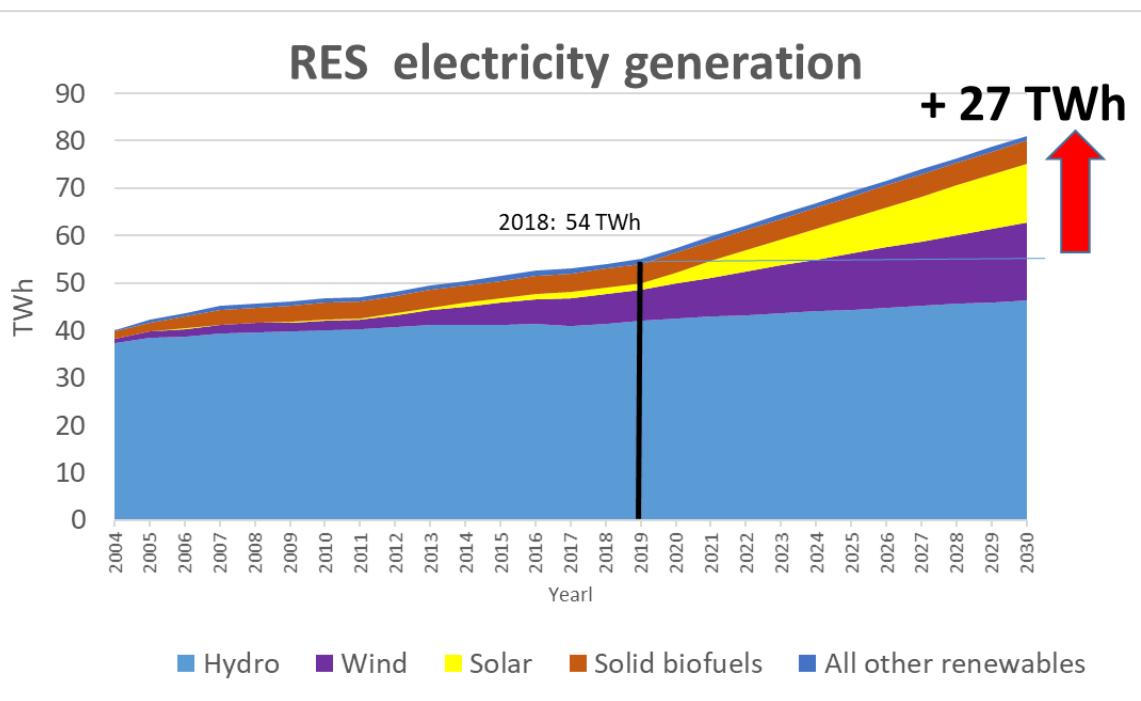
- According to the government programme 2020 - 2024, Austria has the objective to generate 100% of total electricity consumption (national balance) from domestic renewable energy sources by 2030 (and also 5 TWh renewable gas)
- Balancing energy and control energy for the purpose of stabilizing grid operations are not included when calculating the 100% renewable energy supply.
- **July 2021: Renewable Expansion Act EAG**
- “1 billion euro for renewables each year!”

The EAG covers a wide range of topics:

- **New support schemes for renewable electricity**
- Investment grants for hydrogen (electrolysers...) and green gas production (2 x 40 M€ per year)
- **Renewable and citizens' energy communities***
- Database for guarantees of origin
- Green gas seal
- Integrated network infrastructure planning (power and gas)
- Regulatory sandboxes for RD&D projects
- etc

*Renewable Energy Communities are defined in the Renewables Directive (REDII), Citizen energy communities in the Internal Electricity Market Directive

100% RES electricity until 2030 in Austria (national, balance)



Sources: Austrian Federal Ministry for Climate Action, Environment, Energy, Mobility, Innovation and Technology, eurostat (SHARES, historical values 2004-2018)

Technology	Target 2030 – Additional generation (TWh)
Solar PV (*)	11
Wind power	10
Hydropower	5
Biomass	1
Total	27

(*) This target should be achieved, among others, through a one million solar rooftops programme

Innovative Energy Technologies in Austria

Market Development 2021

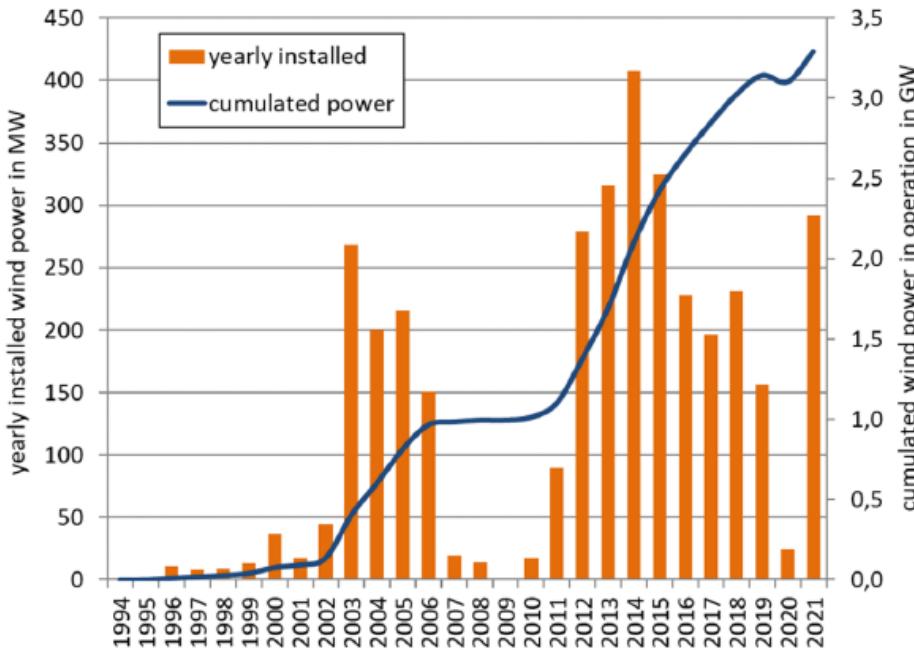
- Analysis commissioned by BMK
- Yearly reports
- Downloads:
<https://nachhaltigwirtschaften.at/de/iea/publikationen/markterhebungen.php>

Trend	14/15	15/16	16/17	17/18	18/19	19/20	20/21
Biomass solid	↘	↘	↗	↘	↗	↗	↗
Biomass liquid	↗	↘	↘	↗	↗	↘	(↗)
Biomass gaseous	↗	↗	↗	↘	↘	↘	(↗)
Deep geothermal	↗	↗	↗	↗	↗	↗	↗
Photovoltaics	↘	↗	↗	↗	↗	↗	↗
Solarthermics	↘	↘	↘	↘	↘	↘	↘
Heat pumps	↗	↗	↗	↗	↗	↗	↗
Hydro power	↗	↗	↘	↗	↘	↘	↗
Wind power	↘	↘	↘	↗	↘	↘	↗

Project team



Wind



Source: IG Windkraft

- **End of 2021 3.3 GW installed**
- 2020→2021: +6.1 %
- Wind power 2021: ca. 7.6 TWh
- Average plant size 2019: 3.1 MW, but already 4.4 MW in 2021

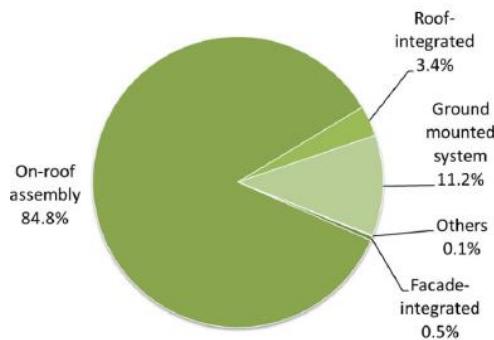
Update:

- End of 2022 3.6 GW installed
- 2022 additions 328 MW (net 289 MW)
- 2023 additional 240 MW expected

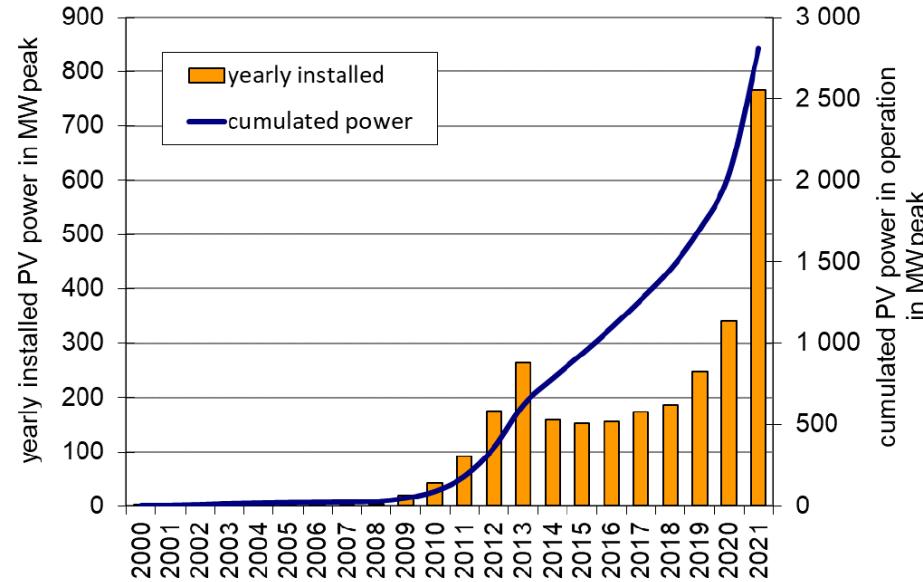
Source: Austrian Wind Energy Association

PV

- New installations 2021: 740 MW_p
- 2020→2021: +117 %
- also 2021 mainly on-roof assembly



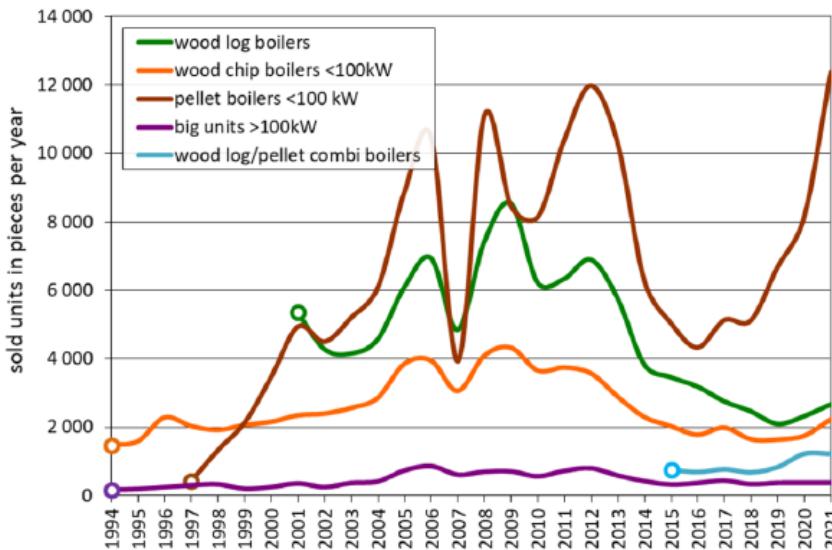
- **2.8 GW_p installed (End of 2021)**
- 2020→2021: +36 %



Update:

- New installations 2022 1.1-1.3 GW possible various sources

Solid biomass – boilers: Market development 2021



Source: BEST

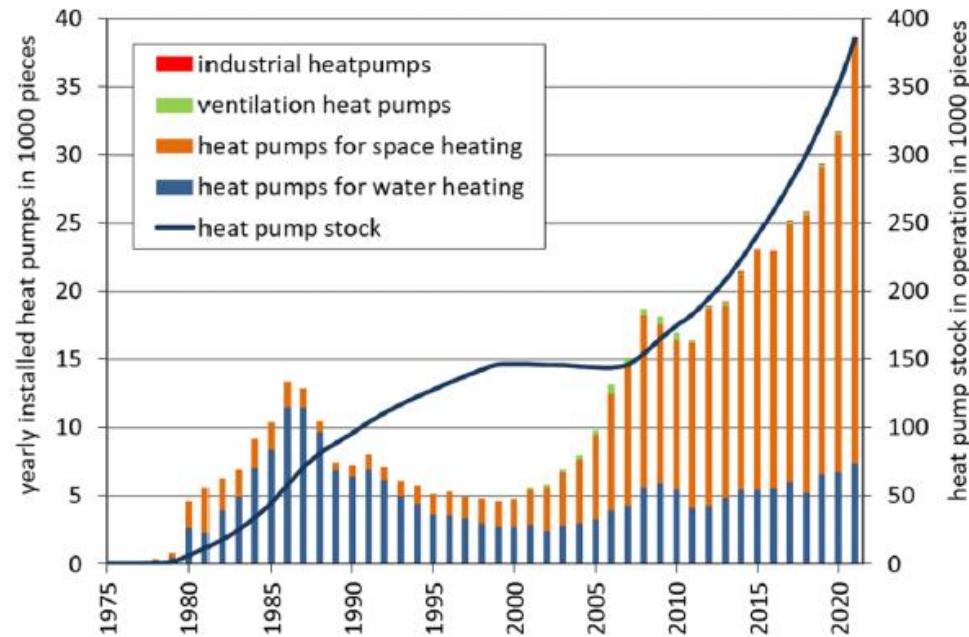
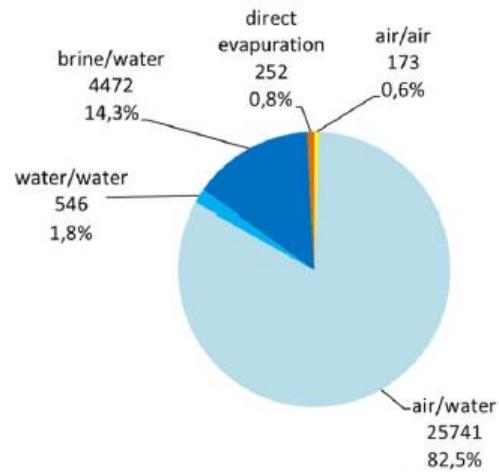
2020 → 2021:

in total 19,285 pieces

Pellet boilers:	+50.6 %
Combined pellet boilers:	+26.0 %
Log boilers:	+14.8 %
Wood chips to 100 kW:	+28.2 %
Wood chips >100 kW:	+64.8 %
Total:	+40.0 %

Heat pumps

- New installations 2021: 38,583 heat pumps
- 2020→2021: +21.6 %
- Technology 2021: 82,5% air/water



Source: ENFOS

RES-e support system, 2022 year of change

OLD: Under the previous RES-e support system, green electricity producers received **feed-in-tariffs** for green electricity fed into the public grid based on a contract with the Green Electricity Settlement Agency (OeMAG Abwicklungsstelle für Ökostrom AG)

The EAG introduces a change in the support schemes for renewable electricity towards

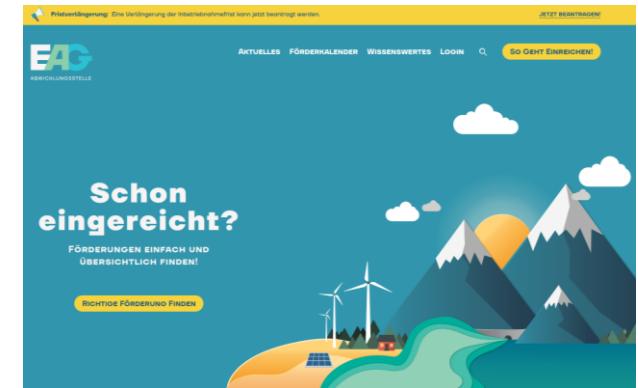
- **investment grants** for PV and Wind < 1 MW, small-hydro < 25 MW, Biomass

or (not possible to combine)

- **market premiums**

Started 2022: Renewable Expansion Act Settlement Agency

<https://www.eag-abwicklungsstelle.at/>



EAG investment grants for PV 2022

Regulation 6 April 2022, some adaptions later

2022: 300 (originally 240) Million Euros, 3 resp. 4 calls

PV < 10 kWp: **285 Euro/kWp fix, first come – first serve**

10 - 20 kWp: **max. 250 Euro/kWp (fixed tariff 2023!)**

20 - 100 kWp: **max. 180 Euro/kWp**

100 - 1.000 kWp: **max. 170 Euro/kWp**

Combination Power-Storage + PV: **200 Euro/kWh**

Storage: 0.5 kWh per kWp required, max. 50 kWh funded

Grant: maximum 30% of necessary & applicable investments

Special requirements for ground mounted systems

25% discount for agro-PV

Bonus of 30% for innovation (building integration, floating PV...)

Already some changes, Regulation for 2023 expected this March

Category (kWp)	21.4.	21.6.	23.8.	18.10.	Total (M€)
<10	40	60	40	10	150
10-20	20	10	30	10	70
20-100	20	0	10	10	40
100 – 1,000	20	0	10	10	40



Category (kWp)	applied (MWp)	funded (MWp)	funded storage (MWh)	cut-off price (€)
<10	241.0	25.8	15.5	-
10-20	146.6	38,6	25.8	210 €
20-100	180.0	71.3	60.2	145 €
100 – 1,000	1,849.1	165.5	6.7	97 €

source: <https://www.oem-ag.at/de/neues/>

Market premium system

The market premium is aimed at compensating for the difference between the production costs of electricity from renewable sources and the **average** market price (reference market value, published every month) for electricity – over a period of 20 years.

Granted as a subsidy for marketed electricity from renewable sources that is actually fed into the public electricity grid and for which guarantees of origin have been issued.

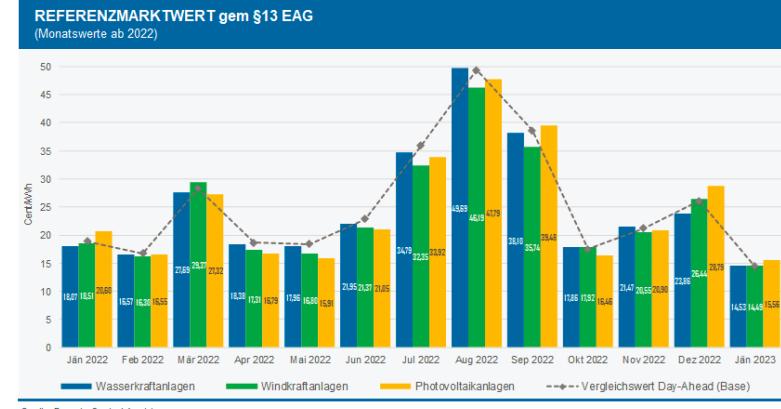
The plant operator must take care of the sale of the generated electricity (e.g. PPA, < 500 kW: operator is entitled to make a request to the balance group coordinator to assign an electricity trader).

Dedicated cases during periods of high market prices: plant operator has to “pay back” 2/3 of reference market value minus bidding price.

Zero premium in periods with negative market prices etc.

Reference market value in January 2023:

- for hydropower plants at 14.53 cents/kWh
- for wind power plants 14.49 cents/kWh
- for PV plants 15.56 cents/kWh



Quelle: Energie-Control Austria

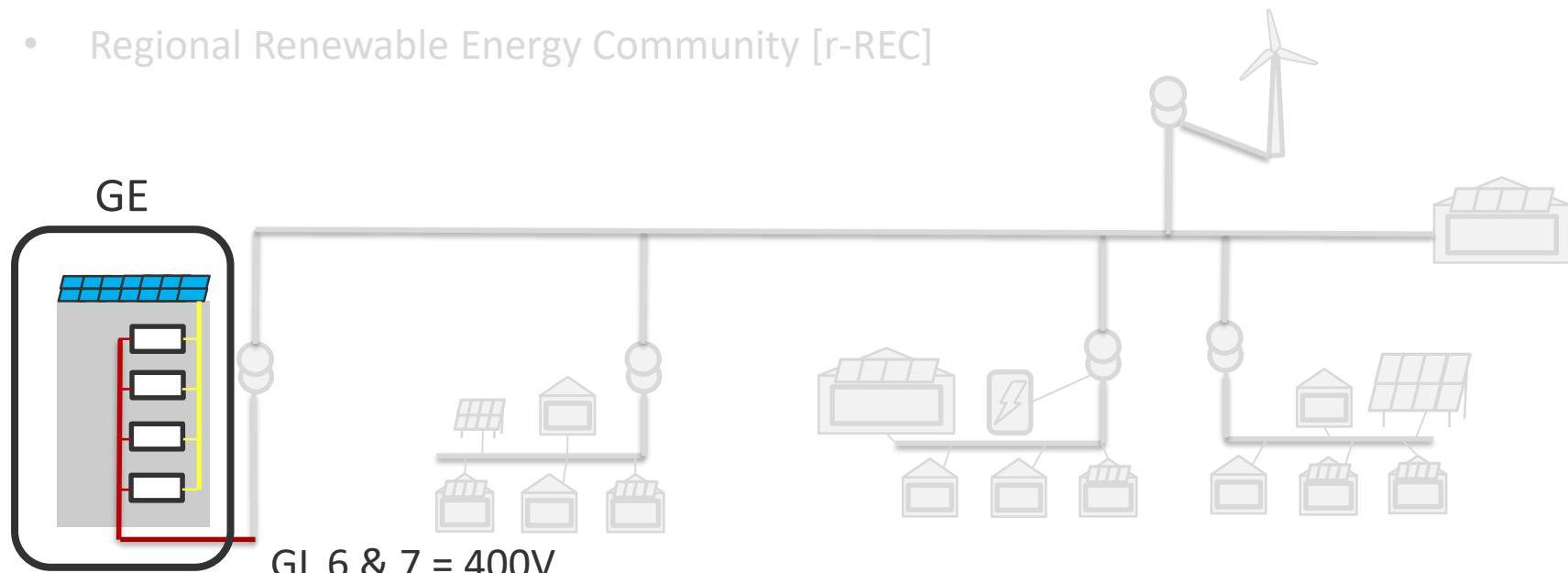
Market premium system, calls

Technology	first call, December 2022	year 2023	max. price for bidding 2022 and 2023 in €cent/kWh	
PV	700 MW (398 MW will be funded, lowest 5.63, average 7.37)	4 x 175 MW	9.33	-25% discount for agro PV etc.
Biomass	7.5 MW (5 MW funded)	7.5 MW	18.22	(repowered 17.47)
Wind	190 MW <i>(45.4 MW will be funded at 8.22 as an administrative price)</i>	4 x 100 MW	8.22	(standard site)
Joint Wind & Hydro	20 MW (0 MW applied)	20 MW	8.50	

Renewable Energy Communities in Austria

- Jointly acting renewables self-consumers [GE]
- Local Renewable Energy Community [l-REC]
- Regional Renewable Energy Community [r-REC]

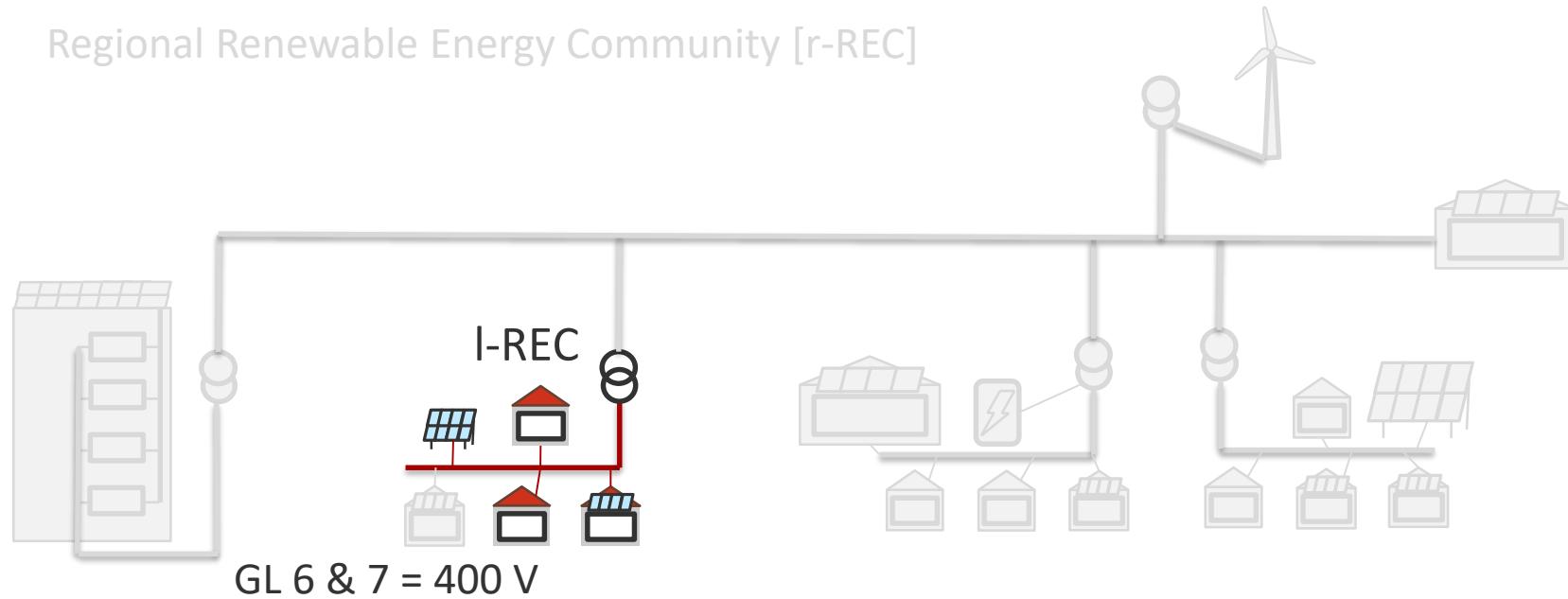
already possible since 2017
for electricity



RECs in Austria

- Jointly acting renewables self-consumers [GE]
- Local Renewable Energy Community [I-REC]
- Regional Renewable Energy Community [r-REC]

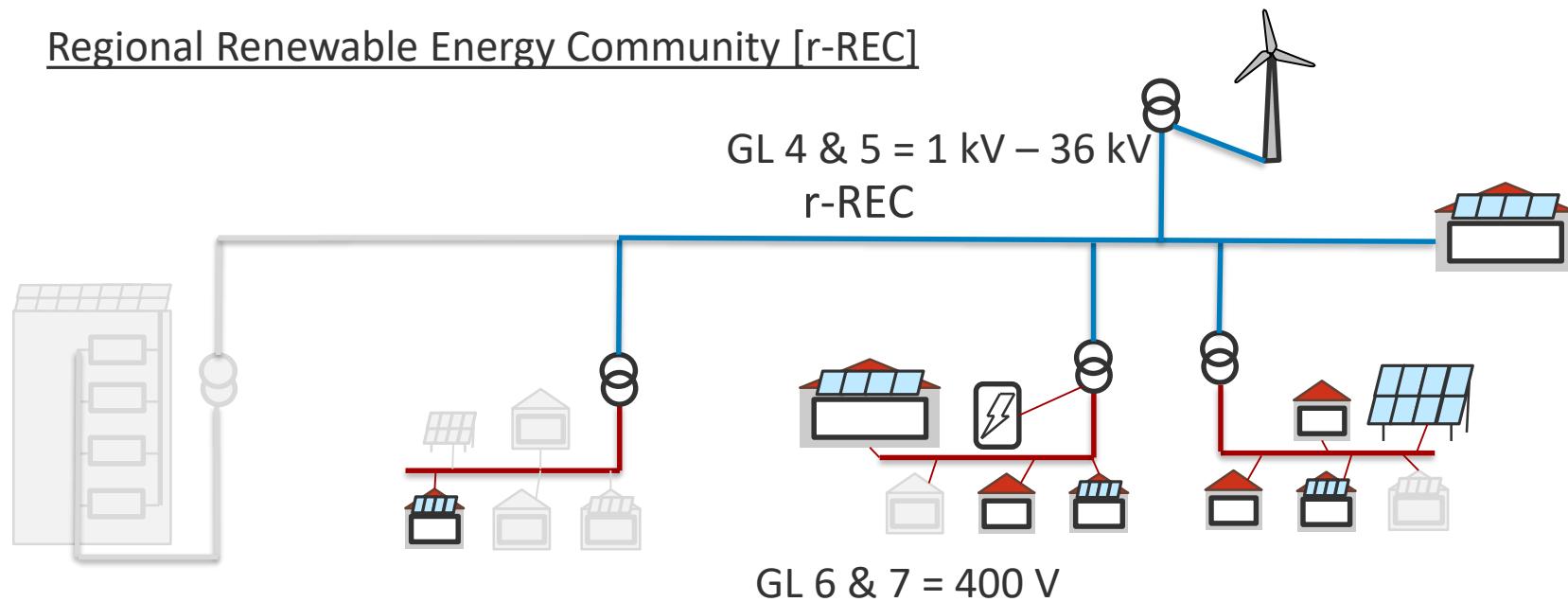
NEW from 2021 on: produce, store, consume and sell power, heat and gas



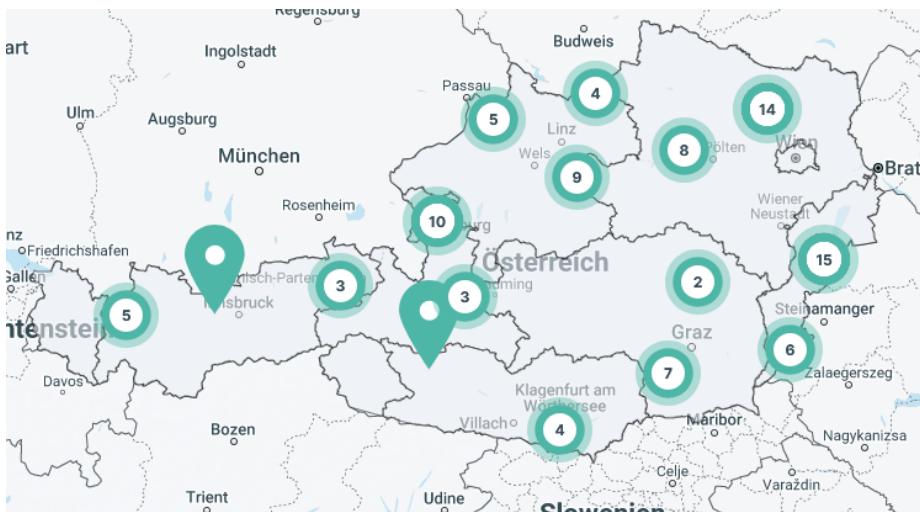
RECs in Austria

- Jointly acting renewables self-consumers[GE]
- Local Renewable Energy Community [l-REC]
- Regional Renewable Energy Community [r-REC]

Source: <https://energiegemeinschaften.gv.at/>



RECs in Austria



Austrian Coordination Body for Energy Communities

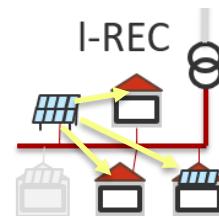
<https://energiegemeinschaften.gv.at/>

Research projects, innovation ...

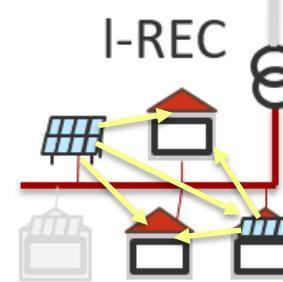
*other type of ECs: **Citizens' Energy Communities** limited to electricity, but not limited to renewables and GL4: so all Austria possible*

Phases of roll-out of RECs in Austria

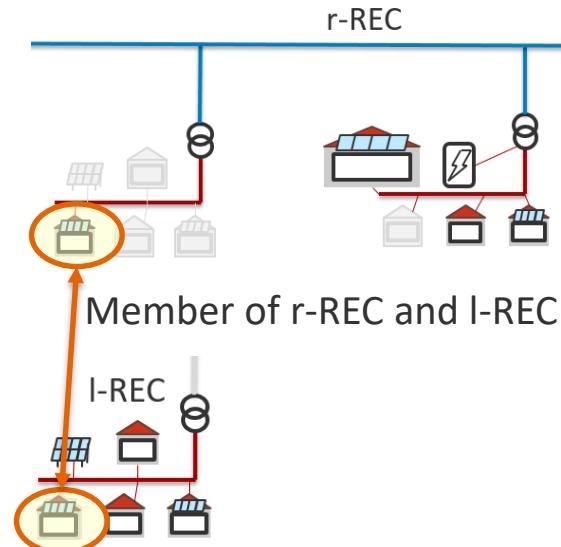
2021: One RES per Customer



2022: Multiple RES per Customer

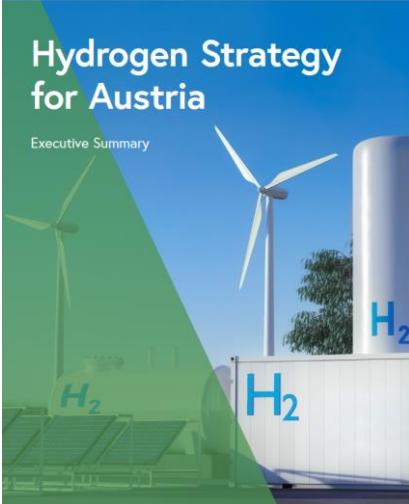


2024: One Customer can participate in multiple ECs



Hydrogen Strategy, published in June 2022

Federal Ministry
Republic of Austria
Climate Action, Environment,
Energy, Mobility,
Innovation and Technology



Targets of the hydrogen strategy for Austria



Replacing fossil-based hydrogen with climate neutral hydrogen in energy intensive industries:
80 % until 2030



Installation of 1 GW electrolyser capacity by 2030



Creation of a supporting framework for the production of renewable hydrogen



Establishing the production of hydrogen as an integral part of the energy system



Development of a targeted hydrogen infrastructure



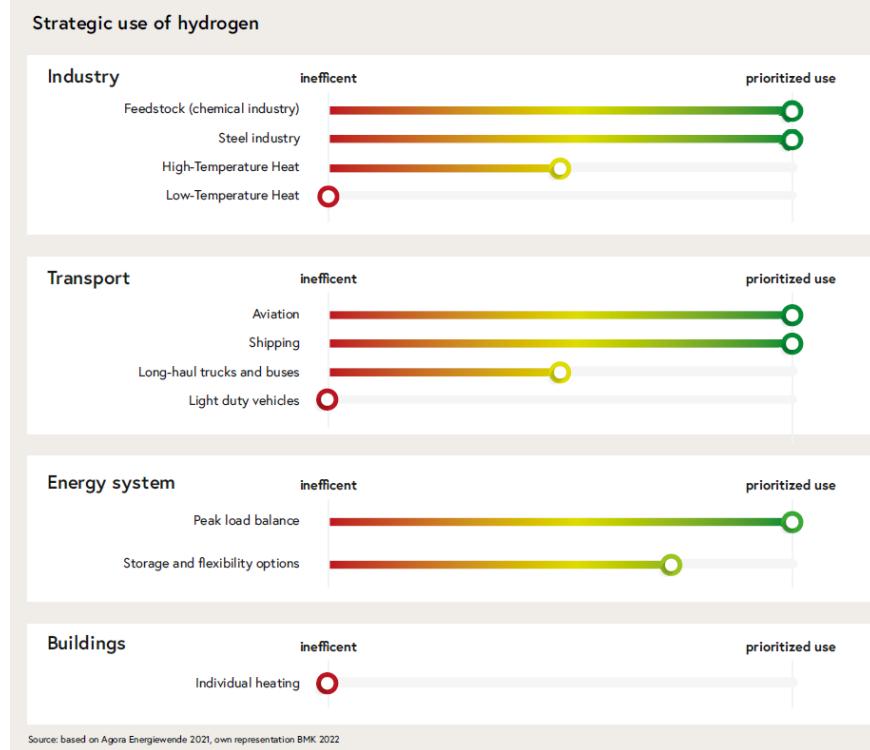
Enhancing international partnerships for climate neutral hydrogen



Strengthening the innovation and technology potential in Austria through focused development of hydrogen technologies

see: www.h2austria.eu

Hydrogen Strategy, Priorities



Source: Figure 3, Hydrogen Strategy for Austria

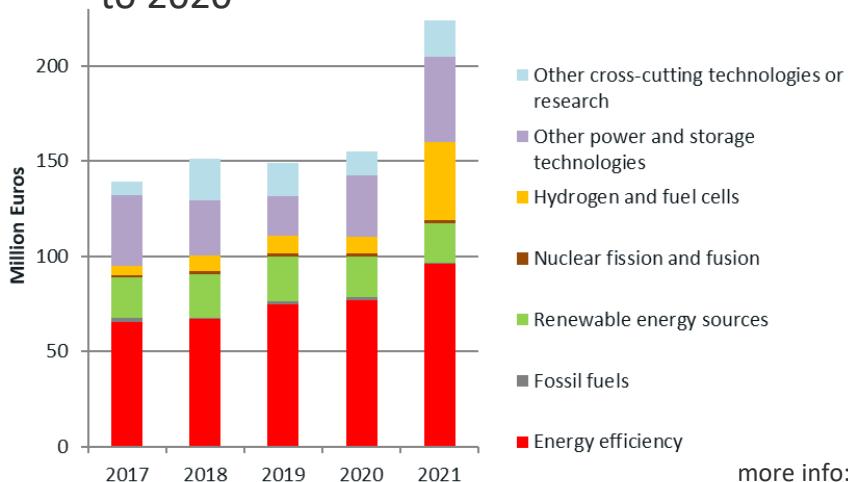
Coming ...

- **Renewable Gas Law** under public consultation (7,5 TWh till 2030, Quota system...), service point already established
<https://www.erneuerbaresgas.at/>
- (First) **Austrian Integrated Grid Infrastructure Plan (ÖNIP)**, expected summer 2023
- **Investment Subsidies Regulation for Gas** under consultation
- **Investment Subsidies Regulation for Hydrogen** under preparation
- **Renewable Heat Law** under consultation
- Amendment to the **Climate Protection Law**
- **Renewable Expansion Acceleration Act**
- etc.



Public R&D-Expenditures AT

- About 1,200 projects and activities of publicly funded energy-related RD&D registered in Austria
- 2021: 224.1 million euros
- Increase of 68.9 million euros or 44.4% compared to 2020



Ranking 2021	Sub-topic	Expenditures 2021 (in million euros)
1	Hydrogen	31,8
2	Hybrid and electric vehicles	29,9
3	Energy storage	27,8
4	Smart grids	17,3
5	Energy efficiency in industry	15,0
6	Smart buildings	15,0
7	Smart cities and communities	13,3
8	Fuel cells	9,3
9	Biofuels	8,5

more info: <https://nachhaltigwirtschaften.at/de/iea/publikationen/energieforschungserhebungen.php>

The focus initiative Energy Transition (“Energiewende”)

- Responsible ministry: BMK, there are 4 focus initiatives in total (energy transition, mobility, circular economy, climate neutral cities)
- The focus initiative combines **all relevant thematic areas in innovation** that are key enablers for a successful energy transition
- Among others, mobility, digital technologies, (satellite) data, photonics as well as energy production and use are key areas of the focus initiative
- The first flagship initiative will fund “100% renewable-energy real labs” in Austrian regions (“100% Erneuerbare-Energie-Reallabore”)

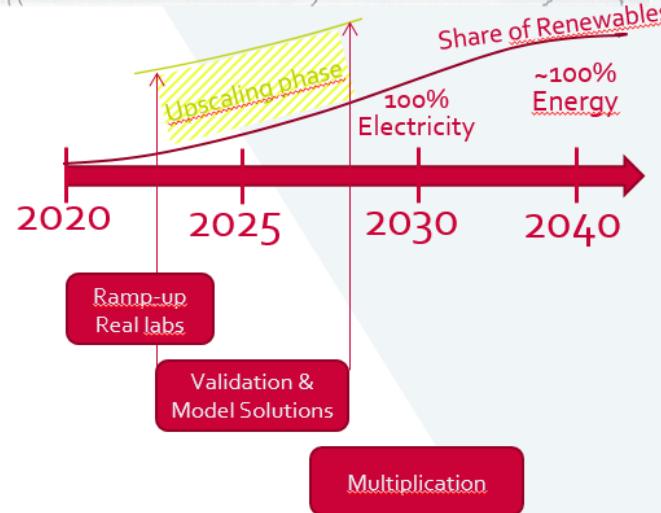
100%-Renewable-Energy Real labs

Testing and Developing Today in Tomorrow's Energy System

- **Output:** Prototype model solutions for **100% renewable energy (electricity, heating & cooling, etc.)** in application (industrial region, wind region, agricultural region, ...).
- **Activity:** Austria-wide innovation network with approx. 5 **real labs** [scale: city district(s), district(s)]. The total budget of the call amounts to 20 Mio. €.
- **Intervention goals:** Validation in real life application, targeted innovation impulse, development impulse for specific regions, supraregional knowledge building
- **Areas of Action:**
 - Interaction of components in complete energy system solutions (application plants, buildings and neighborhoods, commercial operations, energy communities, grids, storage, etc.). Planning, implementation and operation.
 - Cross-sector and sector coupling (electricity, heating & cooling, mobility, ...).
 - Flexibility and resilience in the energy system
 - Emergence - system properties more than properties of isolated elements.
- **Levels:** technical / economic & organizational / transition

Call open till April
2023

https://www.fgg.at/Reallabore_AS2022



Program Evaluation IEA Research Cooperation

Period 2011-2021

Evaluation focus:

1. program effectiveness
2. program design
3. accompanying measures

Method:

- Interviews, online survey
- Analysis of the funding data
- Evaluation of online presence

Evaluation Report

Bundesministerium
Bildung, Wissenschaft,
Energie, Mobilität,
Innovation und Technologie

NACHHALTIGwirtschaften

Evaluierung der IEA Forschungs-kooperation 2011-2021

durchgeführt von Technopolis Austria

Bundesministerium
Bildung, Wissenschaft,
Energie, Mobilität,
Innovation und Technologie

NACHHALTIGwirtschaften

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durchgeführt von Technopolis Austria

Factsheets zu den TCPs

Bundesministerium
Bildung, Wissenschaft,
Energie, Mobilität,
Innovation und Technologie

IEA Forschungskooperation
im Rahmen von spezialmissionen

technopolis
group

FFG
Forschungsförderung



TCP Factsheets



Erneuerbare Energie

Bioenergie

Kurzbeschreibung

Das Bioenergie TCP verfolgt die Vision, dass moderne Bioenergie eine führende Art der erneuerbaren Energienquellen darstellt und auch in Zukunft darstellen wird. Konkret wird die Entwicklung von Prozess- und Anlagenlösungen für die Produktion von Bioenergie produzieren und die Kommerzialisierung von Bioenergietechnologien in einer nachhaltigen, sozial-akzeptierten und kosteneffizienten Weise voranzutreiben. Damit wird die Etablierung umweltverträglicher Bioenergietechnologien forcieren und an der Überwindung von ökologischen, technologischen, institutionellen und finanziellen Hürden für den Einsatz von Bioenergietechnologien gearbeitet.

Umfeldanalyse

- Ausweitung von 1 TWh bis 2030 für Biomasse gemäß EAG sowie von 100 MWh für erneuerbare Gase bis 2030 auf 5 TWh (EAG § 4).
- Stromproduktion in KWK-Anlagen durch Bioenergie soll zur Stabilisierung des Stromnetzes beitragen (Energy Innovation Austria, S. 9). Eine Förderung der Stromproduktion aus Bioenergie unter Voraussetzung von Erreichung eines Brennstoffnutzungsgrades ist vorgesehen (EAG § 10).
- Biometan als Ersatz von Erdgas zur Nutzung des bestehenden Gasinfrastruktur soll die Energieversorgungssicherheit gewährleisten. Die entsprechenden Richtlinien wurden vom EU-Parlament im Dezember 2021 beschlossen, die u.a. die Integration von erneuerbaren Methan in die Infrastruktur erleichtern (keine Tariife an Grenz-Kopplungspunkten, reduzierte Tariife für die Kopplungspunkte; Hydrierung und Decarbonisierung Gas-Markt-Prinzipien).
- Verbesserter Nutzung von Rohstoffpotenzialen aus Nebenprodukten und Reststoffen (Bioökonomiestrategie, S. 61) für die Erhöhung der nationalen erzeugten Bioenergie.

Laufende Tasks mit österreichischer Beteiligung

- IEA Bioenergy Task 32: Biomasseverbrennung und -mitverbrennung
- IEA Bioenergy Task 33: Thermische Vergasung von Biomasse
- IEA Bioenergy Task 37: Energie aus Biogas und Deponiegas
- IEA Bioenergy Task 39: Markteinführung von konventionellen und fortschrittlichen Bioheizstoffen aus Biomasse
- IEA Bioenergy Task 40: Bereitstellung biobasielter Wertschöpfungsketten
- IEA Bioenergy Task 42: Biobananeilen in der Kreislaufwirtschaft
- IEA Bioenergy Task 44: Flexible Bioenergie und System-integration

Links

<https://nachhaltigwirtschaften.at/de/iea/publikationen/iea-evaluierung-2022.php>

<https://www.leadbioenergy.com/>

Quellenangaben: Teil 8 der Evaluierung der IEA Forschungskooperation 2011-2021

Gründungsjahr: 1978
Mitgliedschaft Österreich seit: ca. 1983
Anzahl Mitgliedsstädte: 25
Vorstand: Neuseeland
Mitgliedsbeitrag AT (2021): EUR 12.458



Programme Evaluation cont.

Success stories identified:

- Austrian participation in 23 TCPs (6 new TCPs in that period)
- overall budget 27.5 Mio Euro
- Projects 23.8 Mio Euro
- Supporting measures 3.7 Mio Euro
- Website (55,638 User)
- Newsletter (3,700 recipients)
- Twitter account
@IEAForschungAT

Key recommendations:

- CONTINUATION of program: budget increase, yearly call, demand oriented 2ndCall
- STRENGTH is thematic width (TCPs), priority setting by selecting Tasks/ Annexes/ Leads
- PROMOTE Cross-TCP exchange
- Networking event – more direct exchange
- CONTINUATION of online presence



www.nachhaltigwirtschaften.at/iea

Contact

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www.energyagency.at



In the podcast [Petajoule](#), the experts of the Austrian Energy Agency will be answering questions to the energy future with guests from the energy sector.