





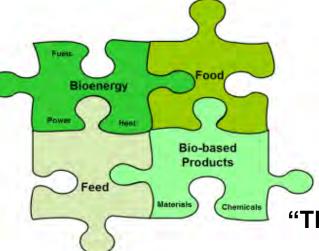
The Austrian participation in Tasks 42 of IEA Bioenergy is financed by the Federal Ministry for Transport, Innovation and Technology / Department for Energy and Environmental Technologies

IEA Bioenergy Task 42 Biorefining



JOANNEUM RESEARCH Forschungsgesellschaft mbH





Approach for the Integration of Biorefineries in the Existing Industrial Infrastructures

Gerfried Jungmeier Workshop @i-SUP2014

"The role of industry in a transition towards the BioEconomy in relation to biorefinery"

September 3, 2014 Antwerp/Belgium

This is Biomass for Biorefineries in the BioEconomy







There is Competition for Different Biomass Uses





Bioenergy

(heat, electricity, transportation fuels)



Biomáterials

(e.g. paper, construction material, chemicals, cotton, rubber, fertilizer)

A Statement



IEA Bioenergy



BUT there is evidence that the combined energetic and material use ("biorefining") of biomass has the potential

for large sustainability benefits"

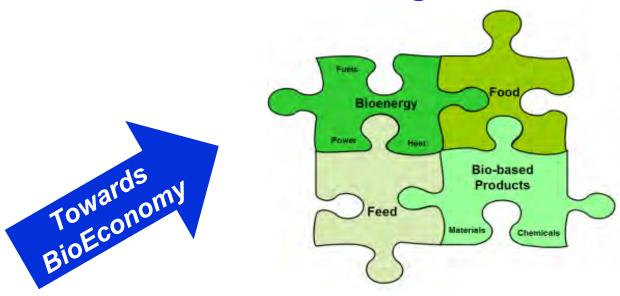
The New Way in BioEconomy: From Competition to Integration



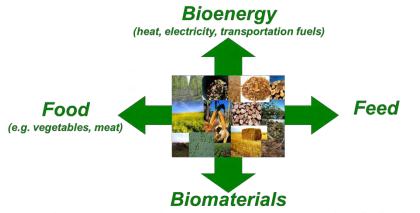


Task 42 Biorelining

Integration



Competition

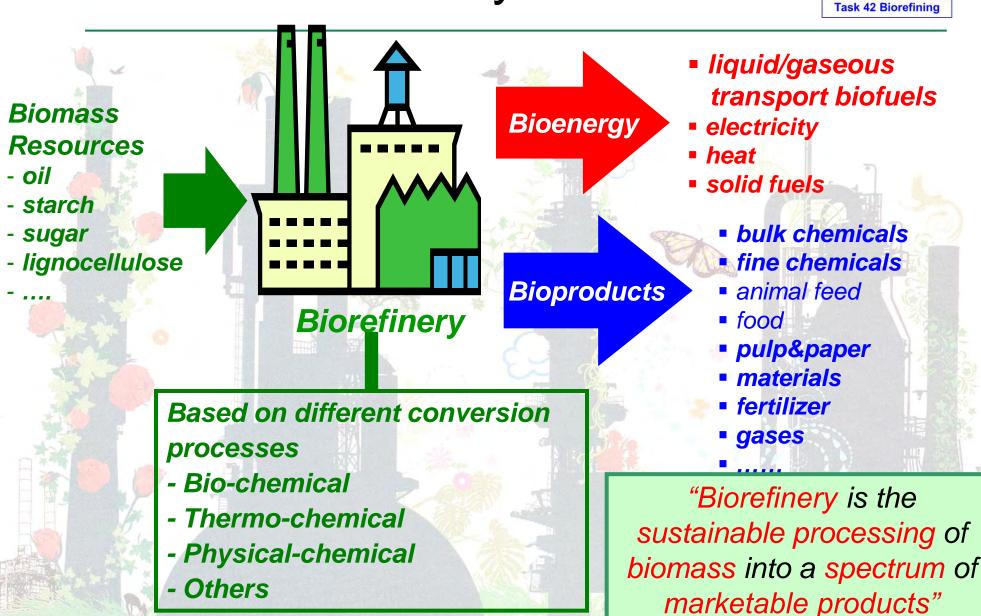


(e.g. paper, construction material, chemicals, cotton, rubber, fertilizer)



This is a Biorefinery







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Outline

Outlook& summary

Examples for Integration

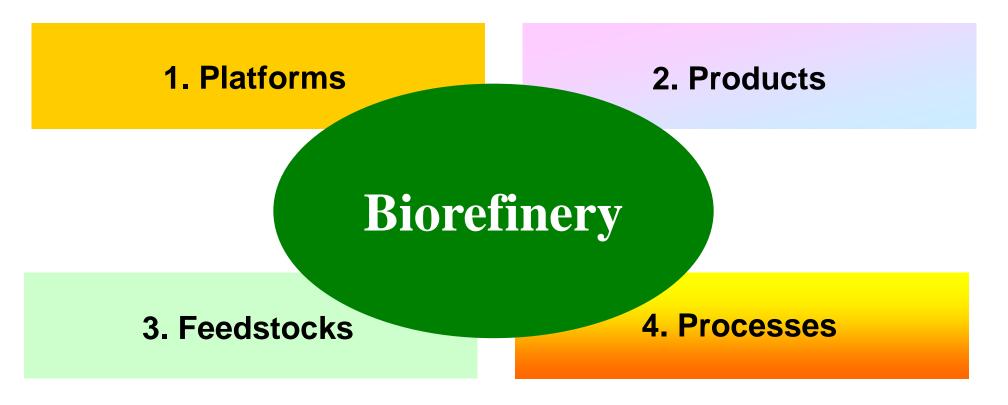
Integration in industrial infrastructure

Introduction Biorefineries)



The 4 Features to Characterise A Biorefinery Systems





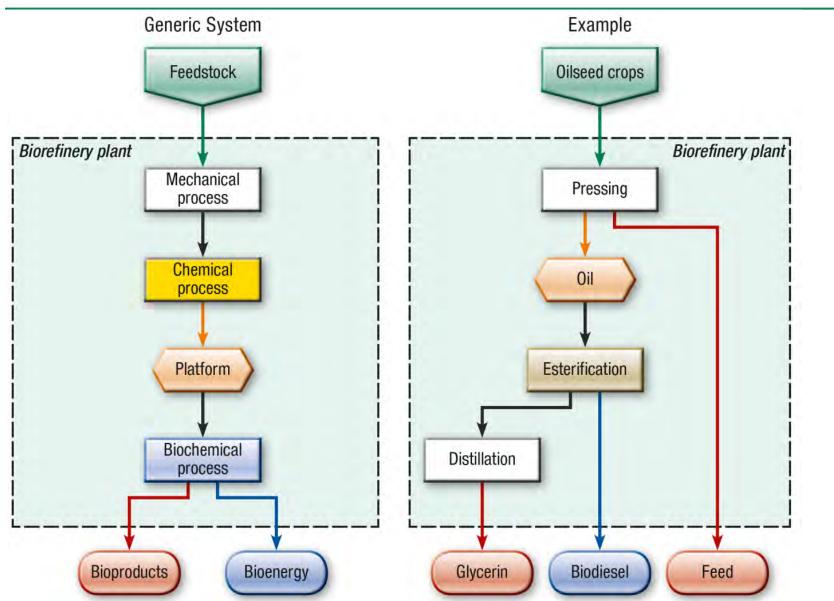
Naming:

- Number platforms (Name of platforms)/Feedstock/Products/Processes
- e.g. 2-platform (electricity&heat, syngas) biorefinery/wood chips/FT-biofuels, electricity, heat, waxes/steam gasification

Application of Classification System







Classification System is Now in Use



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Task 42 Biorefining

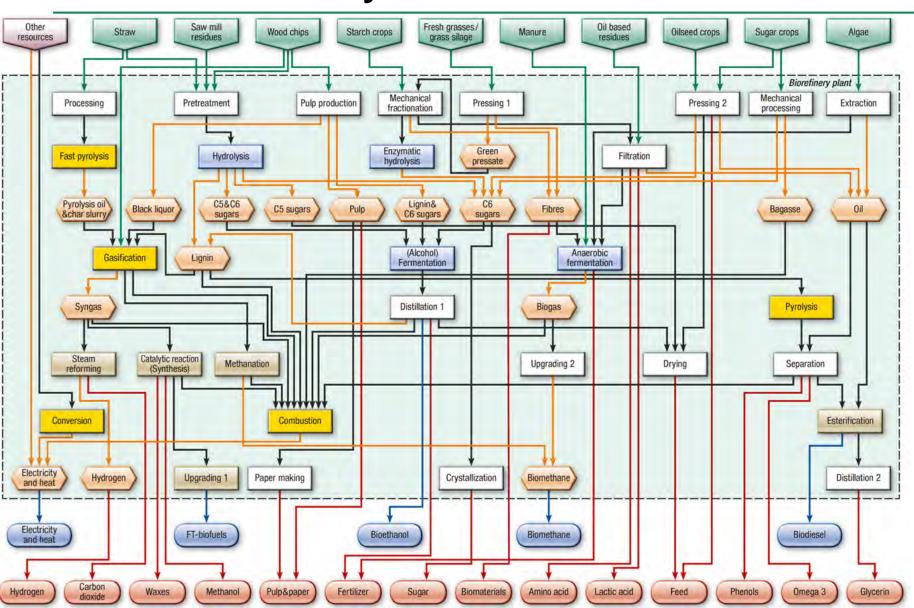


14 Biofuel-driven Biorefineries for Biobased Economy in 2025



IEA Bioenergy

Task 42 Biorefining



Report on "Biofuel-driven Biorefineries"





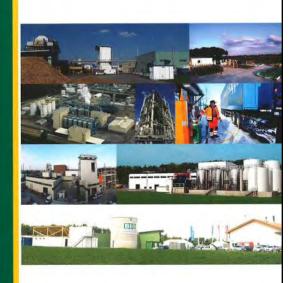
This report, that was prepared on behalf of IEA Bioenergy – Task42 Biorefinery, addresses a selection of the most promising biorefinery concepts to produce large volumes of road transportation biofuels by 2025. Biorefining, i.e. the sustainable processing of biomass into a spectrum of marketable bio-based products (food/feed ingredients, chemicals, materials) and bioenergy (fuels, power, heat), is the optimal approach to use biomass resources as efficient as possible, thereby optimising the specific financial added-value obtained from the biomass at acceptable social and ecological impact. In energy or biofuel-driven biorefineries the main focus is to produce transportation fuels from biomass, where chain composing agro-, forestry and process residues are used to co-produce added-value bio-based products to make the owerall product portfolio more market competitive.

competitive. The road transportation biofuels produced in both commercial scale, demonstration scale and conceptual biofuel-driven biorefineries dealt with in this report are: 1) biodiesel from oilseed crops and residues, 2) bioethanol from sugar and starch crops, 3) bioethanol from straw – biochemical pathway, 4) bioethanol from wood – combined bio-thermochemical pathway, 5) bio-methane from grass and manure, 6) bio-methane from grass and manure, 6) bio-methane from straw, 8) F1-footels from straw, 9) F1-footels from straw, 9) biothanol from wood, 9) bioethanol from starch crops and straw, 11) biofuels from microalgae. Concepts 3, 4, and 5 are environmentally assessed in more detail in section 5.

The purpose of the report is to provide an unbiased, authoritative statement aimed at stakeholders from the agrosector, forestry-sector, industry, SMEs, policy makers, and NGOs.

IEA Bioenergy

Biofuel-driven Biorefineries



A Selection of the Most Promising Biorefinery Concepts to Produce Large Volumes of Road Transportation Biofuels by 2025Based on this first selection of most promising biorefinery concepts to produce large volumes of road transportation biofuels by 2025 the Task 42 is assessing the sustainability of these biorefinery concepts by analyzing economic, environmental and social aspects in comparison to conventional

In a next step a "biorefinery fact sheet" for each of these selected "energy driven" biorefineries is developed, key characteristics for a specific production capacity of road transportation biofuel"

processes and products.

www.iea-bioenergy.task42-biorefineries.com

Purpose of the Biorefinery Fact Sheet





What are the **facts & figures** of different biorefineries?

Look here, you find facts & figures in our Biorefinery Fact Sheet

"Biorefinery Fact Sheets" is linking element of Task 42 activities:

- ✓ Market deployment aspects for biorefineries (success factors, changing technologies, central/decentral processing, Biorefinery-Complexity-Index)
- ✓ **Stakeholder support for future BioEconomy** (integration in existing industrial infrastructures, Factsheets major biorefineries, National case-studies, added-value products)
- ✓ **Optimal sustainable biomass valorization** (supply chains, biomass demand, optimal biomass valorisation)
- ✓ Policy&decision advice (roadmap, policies, country reporting)
- ✓ **Dissemination&training activities** (task&stakeholder meetings, website incl. data-base biorefineries, newsletters, reports, brochures & leaflets, presentations, training course)



Overview Biorefinery Fact Sheet





Part A: Biorefinery Plant

Biorefinery FACT SHEET "2-platform (electricity&heat, syngas) biorefinery using wood chips

"2-platform (electricity&heat, syngas) biorefinery using wood chips for FT-biofuels, electricity, heat and waxes with steam gasification"

Part A: Biorefinery plant

The demonstration scale energy driven biorefinery "2-platform (electricity&heat, syngas) biorefinery using wood chips for FT-biofuels, electricity, heat and waxes with steam gastification" is shown in Figure 11.

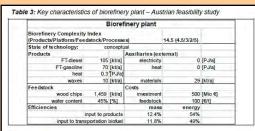
Within the "2-platform (electricity&heat, synglae) biorefinery using wood chips for FT-biofulus, electricity, heat and waxes with steam gainfaction" the wood chips are gastified with steam to produce a product gas, which is used to produce raw FT-biofules via a catalytic reaction (FT-synthesis). The final quality of the transportation FT biofule is reached in the upgading step, e.g. hydroprocessing. The process residues are combusted to produce electricity and heat. As a further product waxes are produced.

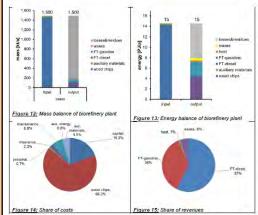
Depending on the further successful development beside the steam gasification of wood, which is suitable for smaller to medium sized gasifiers also the gasification with oxygen for large applications (e.g. entrained flow gasification) might become interesting. The large amount of syngas will then be an optimal starting point to produce additional synthetic products depending on the market demand for biomass based chemicals, e.g. methanol.

Case study, example

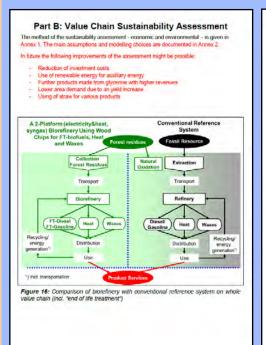


Figure 11: 2-platform (electricity&heat, syngas) biorefinery using wood chips for FTbiofuels, electricity, heat and waxes with steam gasification





Part B: Value Chain Assessment



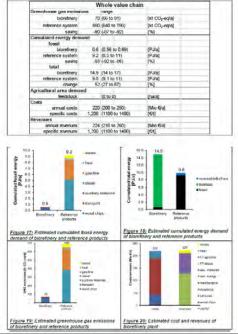


Table 4: Key characteristics of biorefinery value chain - generic example

Annex:

Methodology of sustainability assessment and data with references

Part A: Biorefinery Plant Mass and Energy Balance

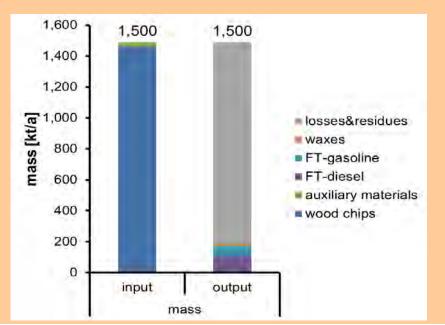


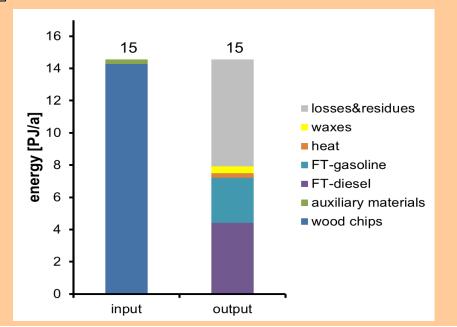


| Biorefinery plant | | | | | | | | |
|---|-------------------|--------|-------------|--------|---------|--|--|--|
| Biorefinery Complexit (Products/Platform/Fed | 14.5 (4.5/3/2/5) | | | | | | | |
| State of technology: | conceptual | | | | | | | |
| Products | | | | | | | | |
| FT-diesel | 105 | [kt/a] | electricity | 0 | [PJ/a] | | | |
| FT-gasoline | | [kt/a] | heat | 0 | [PJ/a] | | | |
| heat | 0.3 | [PJ/a] | | | | | | |
| waxes | 10 | [kt/a] | materials | 29 | [kt/a] | | | |
| Feedstock | | | Costs | | | | | |
| wood chips | 1,459 | [kt/a] | investment | 500 | [Mio €] | | | |
| water content | 45% | [%] | feedstock | 100 | [€/t] | | | |
| Efficiencies | | | mass | energy | | | | |
| | input to products | | | 54% | | | | |
| input to transportation biofuel | | | 11.8% | 49% | | | | |

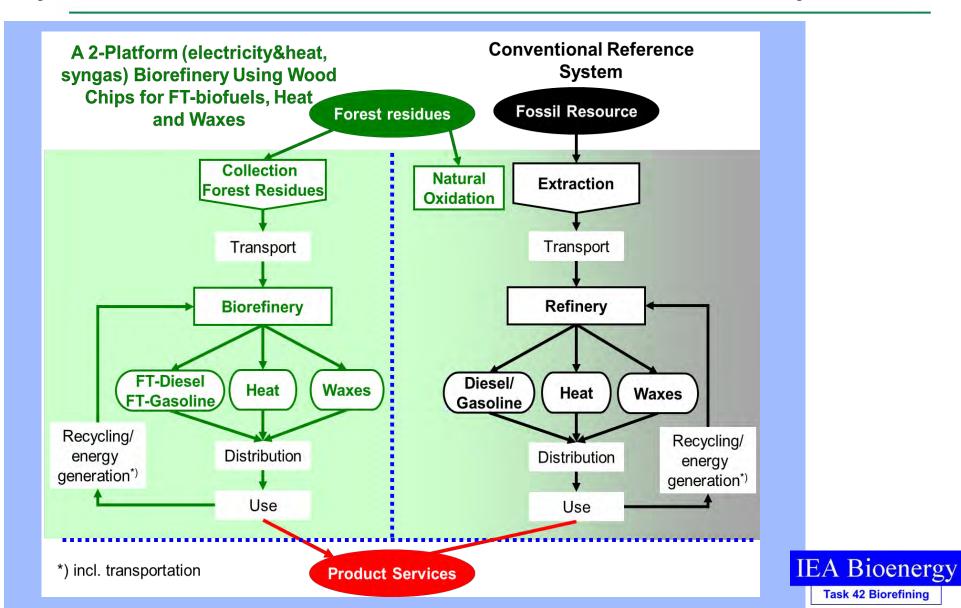
"2-platform (electricity&heat, syngas) biorefinery using wood chips for FT-biofuels, electricity, heat and waxes with steam gasification"

Own calculations based on Austrian feasibility study (Hofbauer et al. 2008)





Part B: Value Chain Assessment System Boundaries&Reference System



Task 42 Biorefining

Part B: Value Chain Assessment Overview





"2-platform (electricity&heat, syngas) biorefinery using wood chips for FT-biofuels, electricity, heat and waxes with steam gasification"

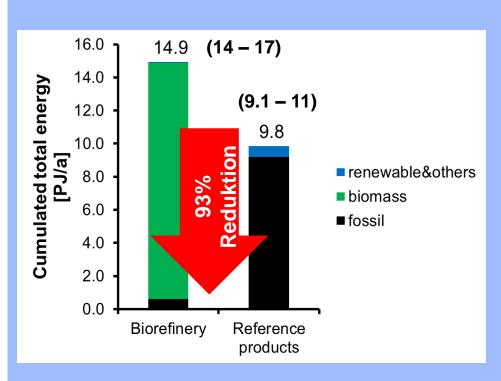
| | W | hole value cha | n | | |
|-------------------------|-----------|-------------------|------------------------------|--------------|--|
| Greenhouse gas emissio | ons | range | | | |
| biorefinery | 70 | (66 to 81) | [kt CO ₂ -eq/a] | | |
| reference system | 690 | (640 to 790) | [kt CO ₂ -eq/a] | | |
| saving | -90 | (-87 to -92) | | | |
| Cumulated energy dem | and | | | | |
| fossil | | | | | |
| biorefinery | 0.6 | (0.56 to 0.69) | [PJ/a] | | |
| reference system | 9.2 | (8.5 to 11) | [PJ/a] | | |
| saving | -93 | (-92 to -95) | [%] Commi | unication in | |
| total | | | Commi | | |
| biorefinery | 14.9 | (14 to 17) | typical ranges & orders | | |
| reference system | 9.8 | (9.1 to 11) | | | |
| change | 52 | (27 to 87) | of mag | nitude! | |
| Agricultural area demai | nd | | | | |
| feedstock | - | (0 to 0) | [ha/a] | | |
| Costs | | | | | |
| annual costs | 220 | (200 to 250) | [Mio €/a] | | |
| specific costs | 1,200 | (1100 to 1400) | [€/t] | | |
| Revenues | | | | | |
| annual revenues | 224 | (210 to 260) | [Mio €/a] | | |
| specific revenues | 1,200 | (1100 to 1400) | [€/t] | | |
| Own calculat | tions bas | ed on Austrian fe | asibility study (Hofbauer et | al. 2008) | |

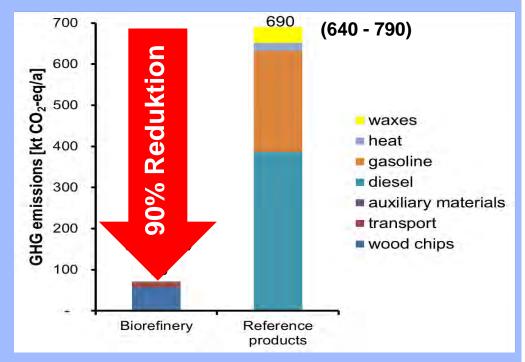
Part B: Value Chain Assessment Primary Energy&GHG Emissions IEA Bioenergy





"2-platform (electricity&heat, syngas) biorefinery using wood chips for FTbiofuels, electricity, heat and waxes with steam gasification"





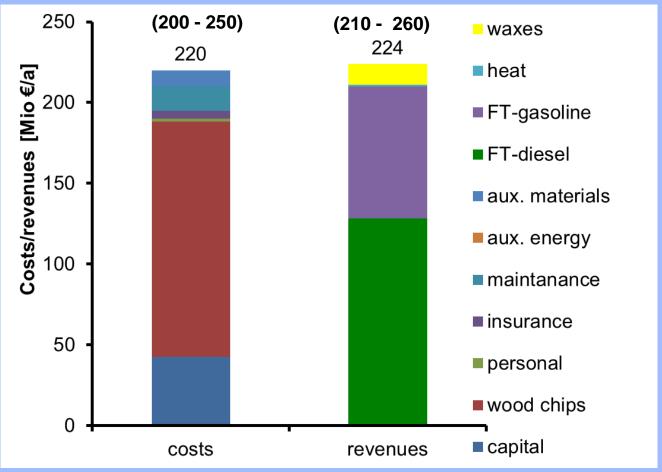
Own calculations based on Austrian feasibility study (Hofbauer et al. 2008)

Part B: Value Chain Assessment Cost and Revenues





"2-platform (electricity&heat, syngas) biorefinery using wood chips for FT-biofuels, electricity, heat and waxes with steam gasification"



Own calculations based on Austrian feasibility study (Hofbauer et al. 2008)





Outline

Outlook& summary

Examples for Integration

Integration in industrial infrastructure

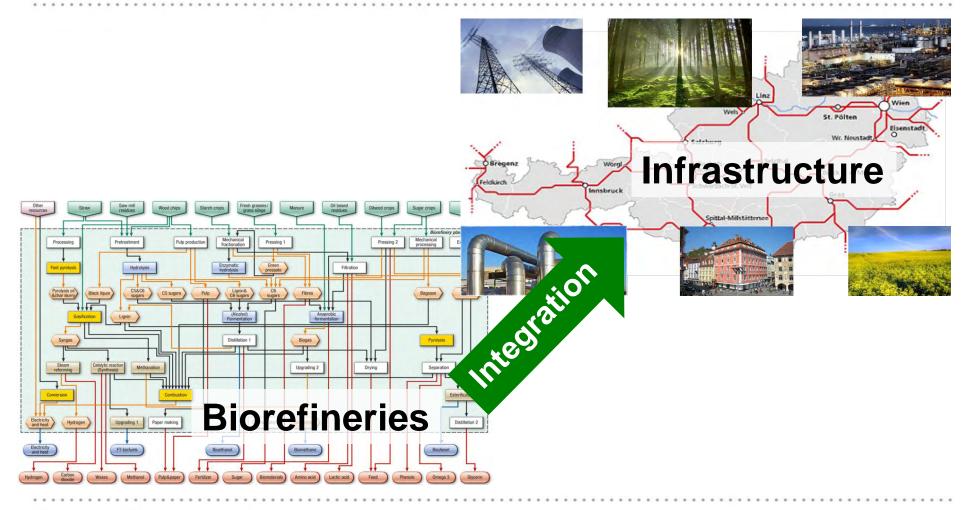
Introduction Biorefineries)





Upgrading Strategies Infrastructures to BioEconomy

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Classification of Existing Industrial Infrastructure

- 1. Power and CHP plants
- 2. Biofuel plants
- 3. Oil refineries
- 4. Pulp and paper industry
- 5. Wood industry
- 6. Biogas/Biomethane plants
- 7. Chemical industry
- 8. Waste treatment plants
- 9. Food industry
- 10.Others

10 Main industry sectors with 31 subsectors

classified by

- feedstock
- platforms
- products
- processes

Database of Existing Industrial Infrastructure

1 Power and CHP plants

- 1.1 heating plant
- 1.2 CHP plant
 - 1.2.1 biomass
 - 1.2.2 fossil (oil, gas, coal)
 - 1.2.3 waste

2 Biofuel facilities

- 2.1 biodiesel facilities
- 2.2 bioethanol facilities

3 Oil refineries

4 Pulp and paper industry

- 4.1 pulp
- 4.2 paper
- 4.3 pulp and paper

5 Wood industry

- 5.1 pellet facilities
- 5.2 wood based boards
- 5.3 saw mill

6 Biogas/Biomethane plants

- 6.1 biogas CHP
- 6.2 biomethane
- 6.3 green refinery

7 Chemical industry

- 7.1 anorganic and organic chemicals
- 7.2 industrial gases
- 7.3 fertiliser
- 7.4 candles and waxes
- 7.5 synthetic material production
- 7.6 food and animal feed additives

8 Waste treatment facilities

- 8.1 sewage treatment plants
- 8.2 landfill gas facilities
- 8.3 composting plants

9. Food industry

- 9.1 breweries
- 9.2 sugar mills
- 9.3 starch mills
- 9.4 oil presses
- 9.6 fruit + vegetable processing
- 9.7 creameries
- 9.8 bakeries

10. Others

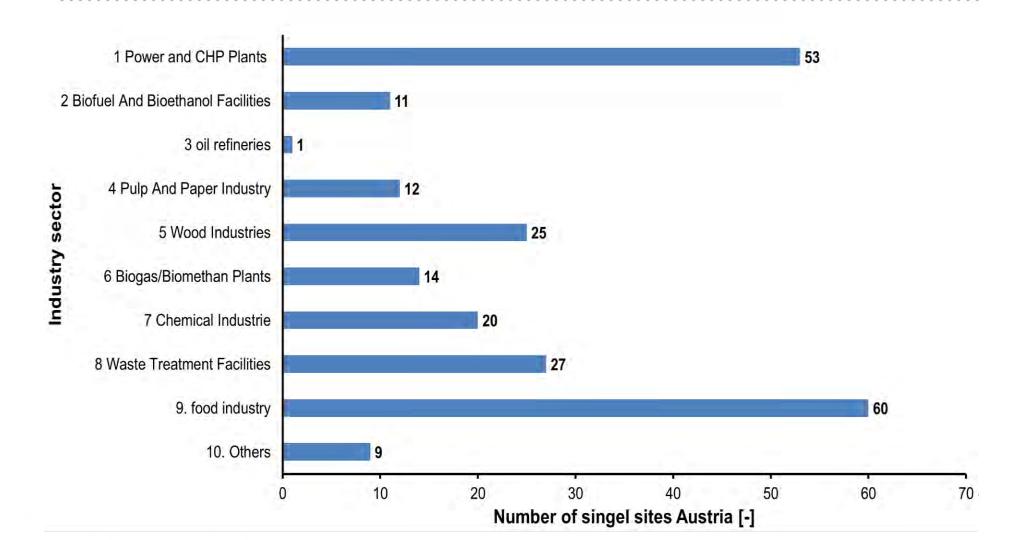
feedstock, processes, platforms, products



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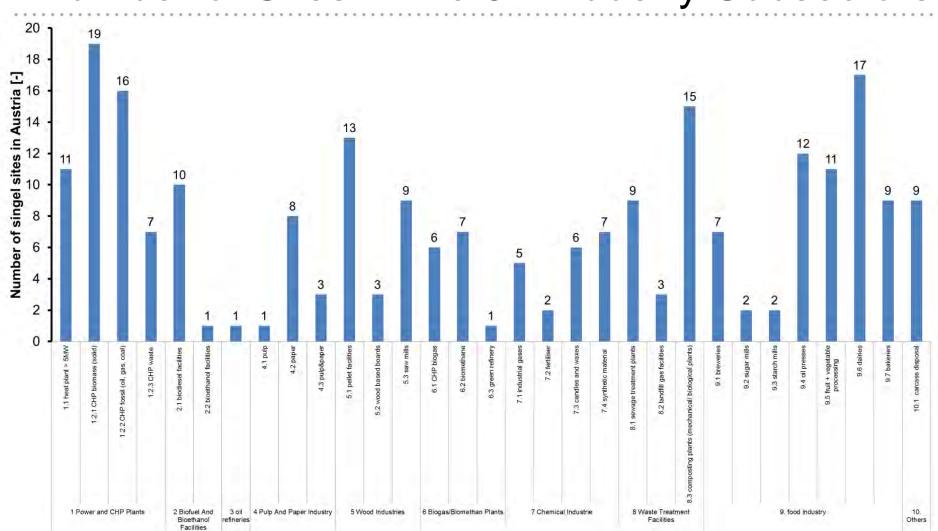
Example Austria: 232 Sites in the 10 Main Industry Sectors







Example Austria: Number of Sites in the 31 Industry Subsectors





Identifying Upgrading Opportunities Towards Biorefineries in the Biobased Industry

Integration opportunities:
same features in industrial
infrastructure and the biorefineries

Existing Industrial infrastructures are described based on 4 features

Biorefineries are described based on 4 features



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High number of common features gives a high possibility for upgrading

THE INNOVATION COMPANY

Importance of Features for Integration

feedstocks&products ≥ platforms ≥ products

Feedstocks: very strong

Products: very strong

Platforms: strong

Processes: possible



10 industry sectors and 14 biofuel-driven biorefineris





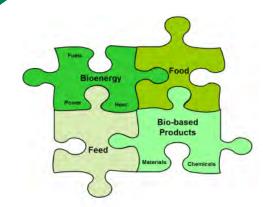
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Examples for Integration

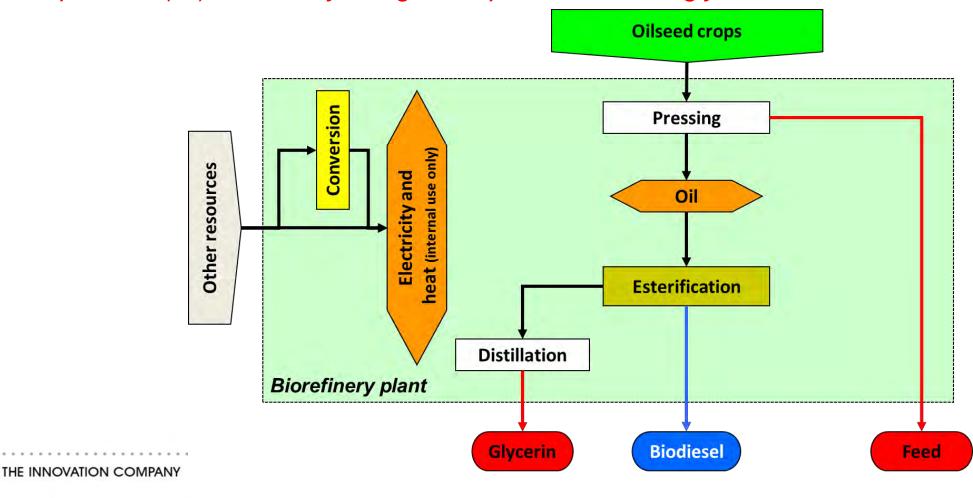
Integration in industrial infrastructure

Introduction Biorefineries)



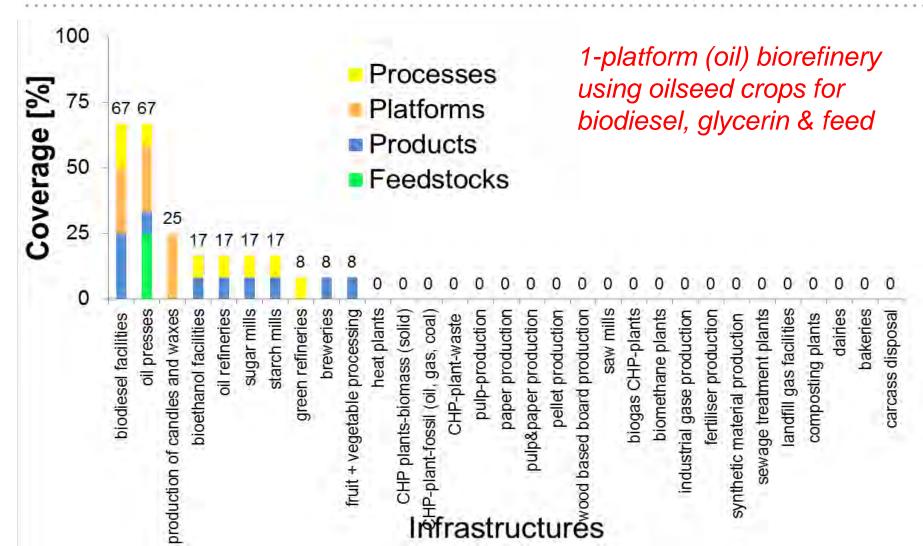
Example I: How to Integrate this Biorefinery?

1-platform (oil) biorefinery using oil crops for biodiesel, glycerin and feed





Example I: 1 Biorefinery and 31 Industry Subsectors

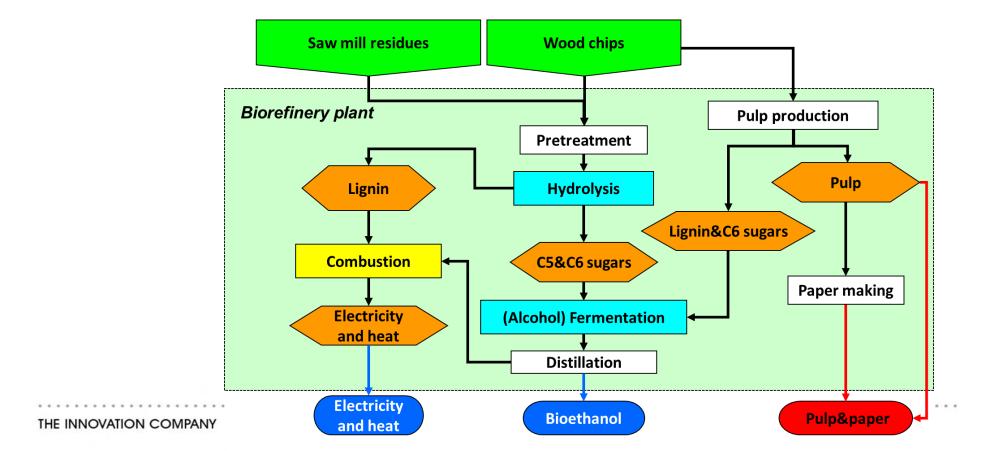


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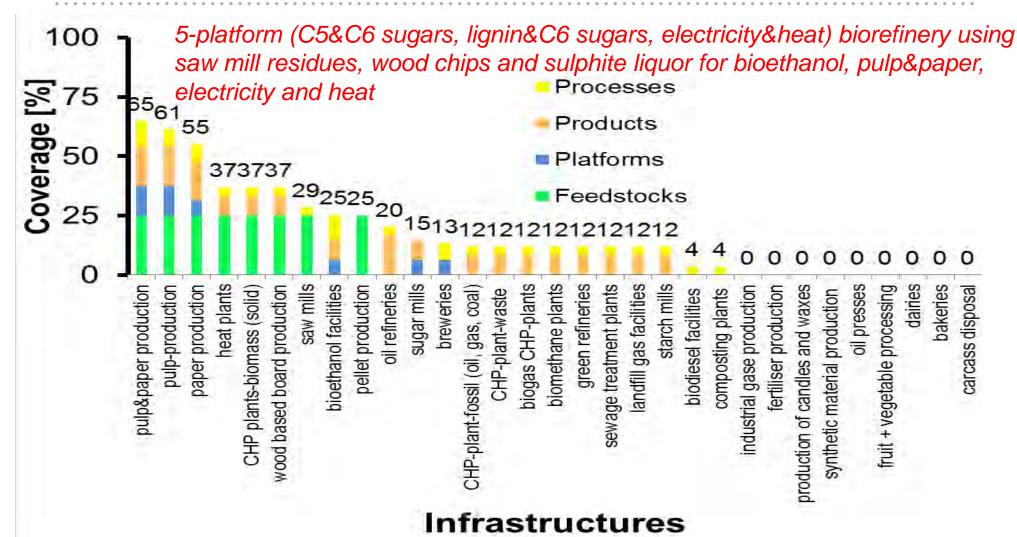
Example II: How to Integrate this Biorefinery?

5-platform (C6&C5 sugar, lignin&C6 sugar, electricity&heat) biorefinery using saw mill residues, wood chips and sulfite liquor for bioethanol, pulp&paper, electricity&heat





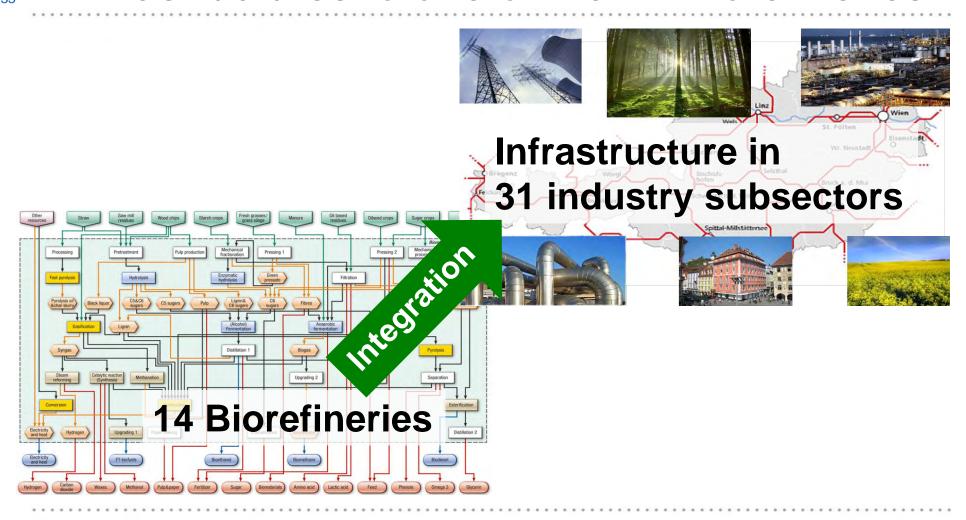
Example II: 1 Biorefinery and 31 Industry Subsectors



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How to Upgrade an existing Industrial Infrastructures to one of the 14 Biorefineries?

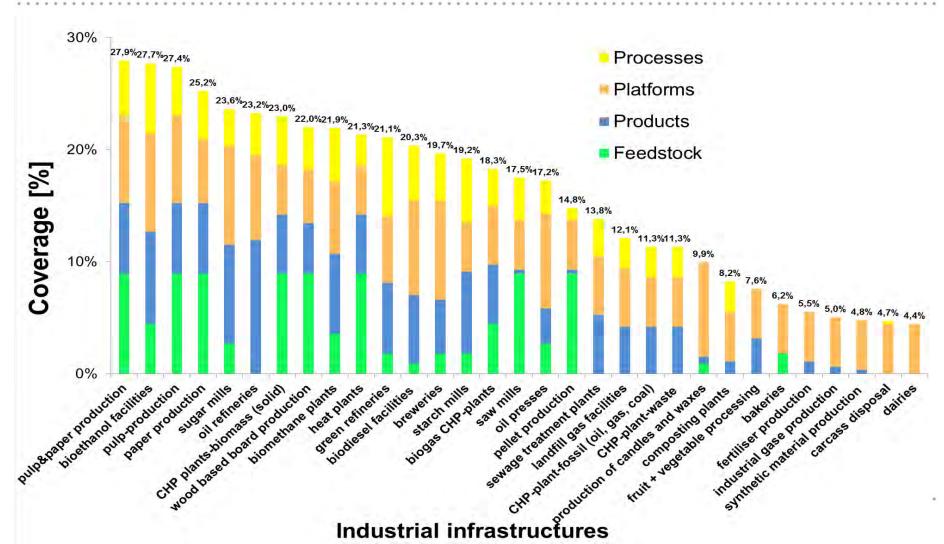


THE INNOVATION COMPANY



Coverage: 14 Biorefineries and 31 Industry Subsectors

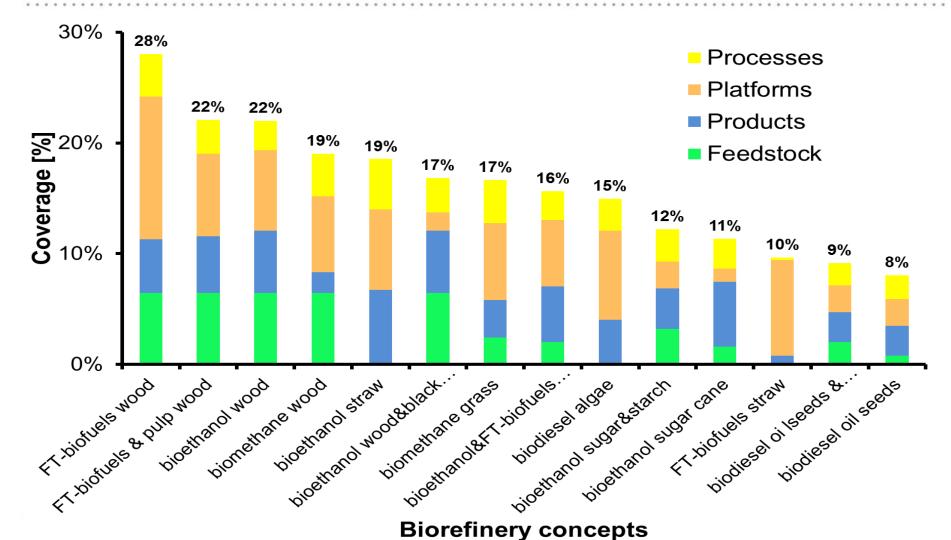
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Coverage: 31 Industry Subsectors and 14 Biorefineries

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Outlook& summary

Examples for Integration

Integration in industrial infrastructure

Introduction Biorefineries)



Outlook

- 1. Discussion to further develop this approach
- 2. Apply to other countries and biorefineries
- 3. Extend "Biorefinery Fact Sheet" to the most promising integration options



Summary



Assist stakeholders in developing a BioEconomy to minimize technical, economic&financial risks

Integration opportunities: High number of common features in industrial infrastructure & biorefineries

Database of **existing industrial infrastructure** with 10 main industry sectors and 31 subsectors

Biorefinery integration in industrial infrastructure: feedstocks&products ≥ platforms ≥ processes

Biorefinery Fact Sheet gives facts&figures on biorefinery plant and value chain sustainability assessment

Selection of interesting "Biofuel-driven Biorefineries" for Biobased Economy 2025 by IEA Bioenergy Task 42 "Biorefinery"

Classification of biorefineries via 4 features: platforms, products, feedstocks, processes



Task 42 Biorefining

IEA Bioenergy aims to facilitate the commercialisation and market deployment of environmentally sound, socially acceptable, and cost competitive bioenergy systems and technologies

Activities

Knowledge dissemination

Market deployment

Publications Country Reports Home **Factsheets** Links **Partners**







Poster IEA Bioenergy Task42

Tth' refineries.com

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7th' refineries.com

7th' squares.com

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7th' squares.com

7th' refineries.com

7th' squares.com

8th squares

Green Ruilding Blocks for

Austrian Team Leader Gerfried Jungmeier

JOANNEUM RESEARCH gerfried.jungmeier@joanneum.at

Challenges to be tackled

- · Develop industry legitimacy and a level-playing field for sustainable biomass use
- Multi-sectoral stakeholder involvment in the development and implementation of sustainable value chains
- Technology development and biorefinery scale-up using best