

RENEWABLE ENERGY NETWORK AUSTRIA

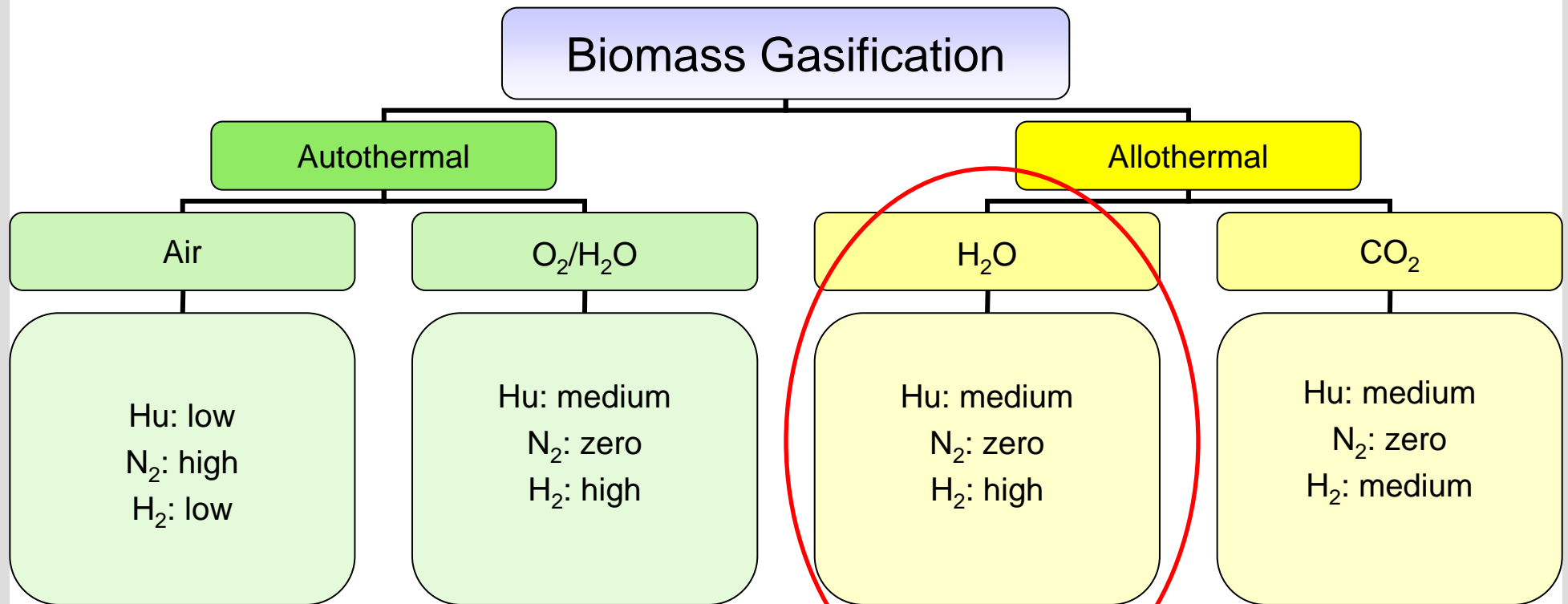
Possible Role of Gasification in Biorefineries

Hermann Hofbauer
Vienna University of Technology

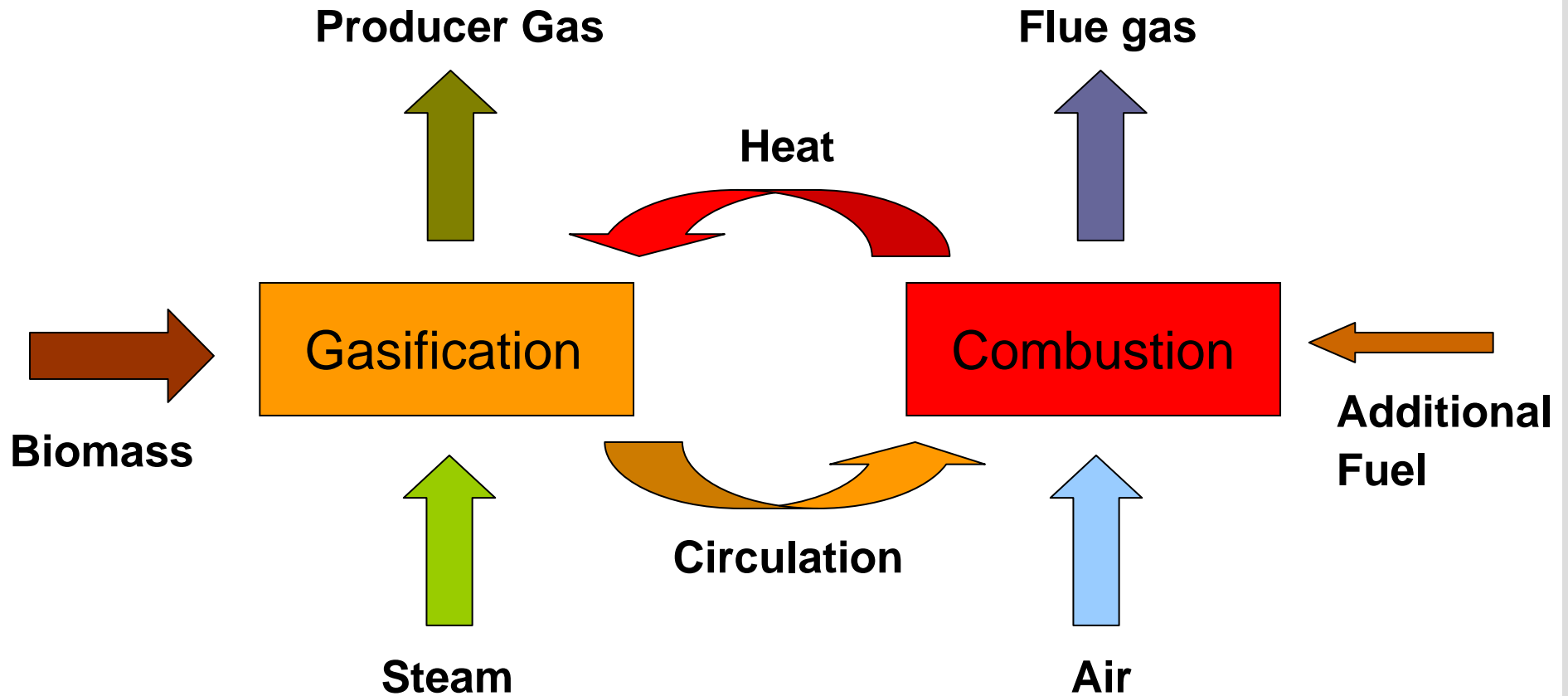
Content of Presentation

- Requirements on gasification
- Demonstration plant for CHP-production
- Examples of process applications
 - BioSNG
 - BioFuels

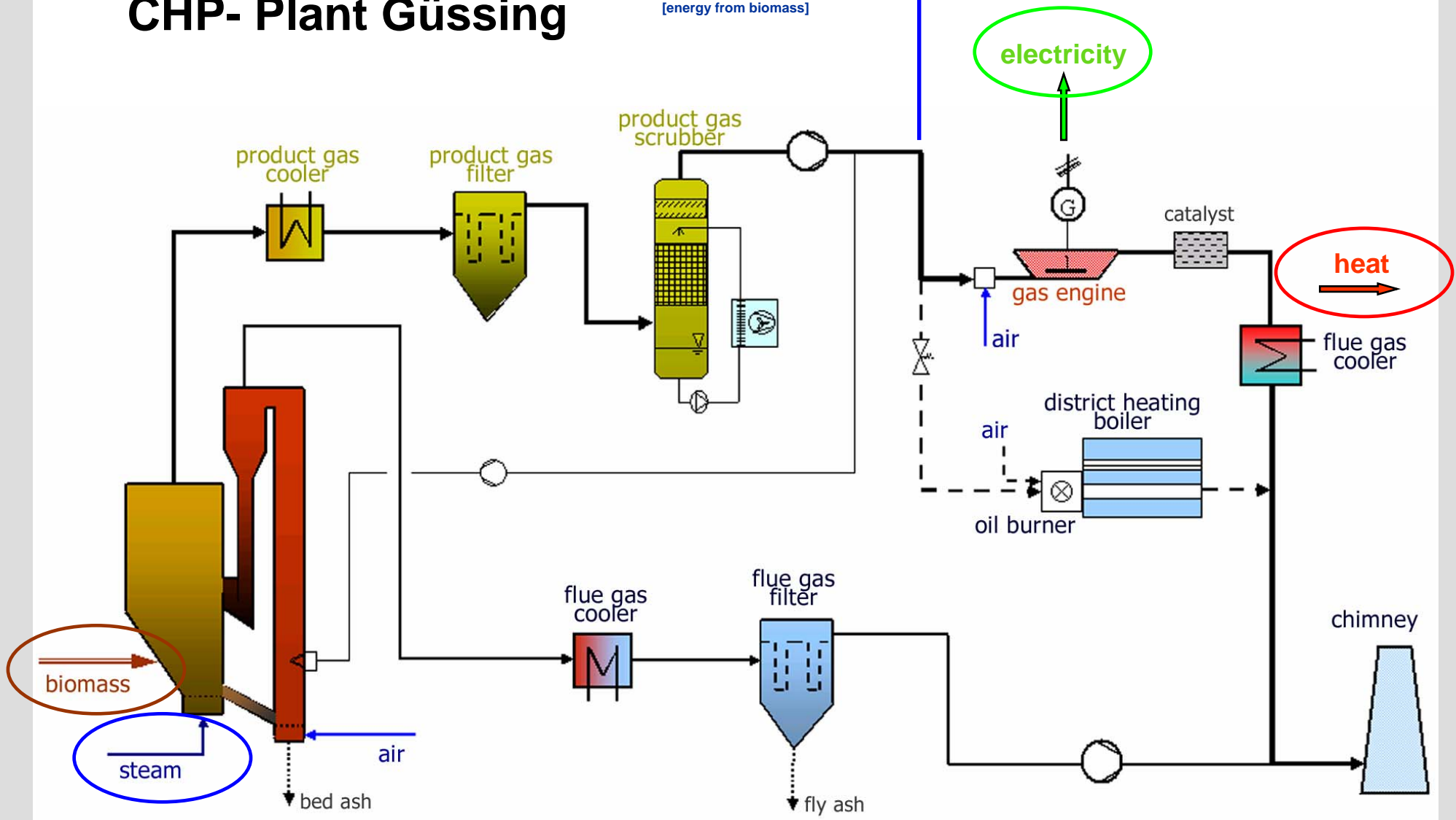
Overview of Gasification Processes



Gasification Concept



CHP- Plant Güssing



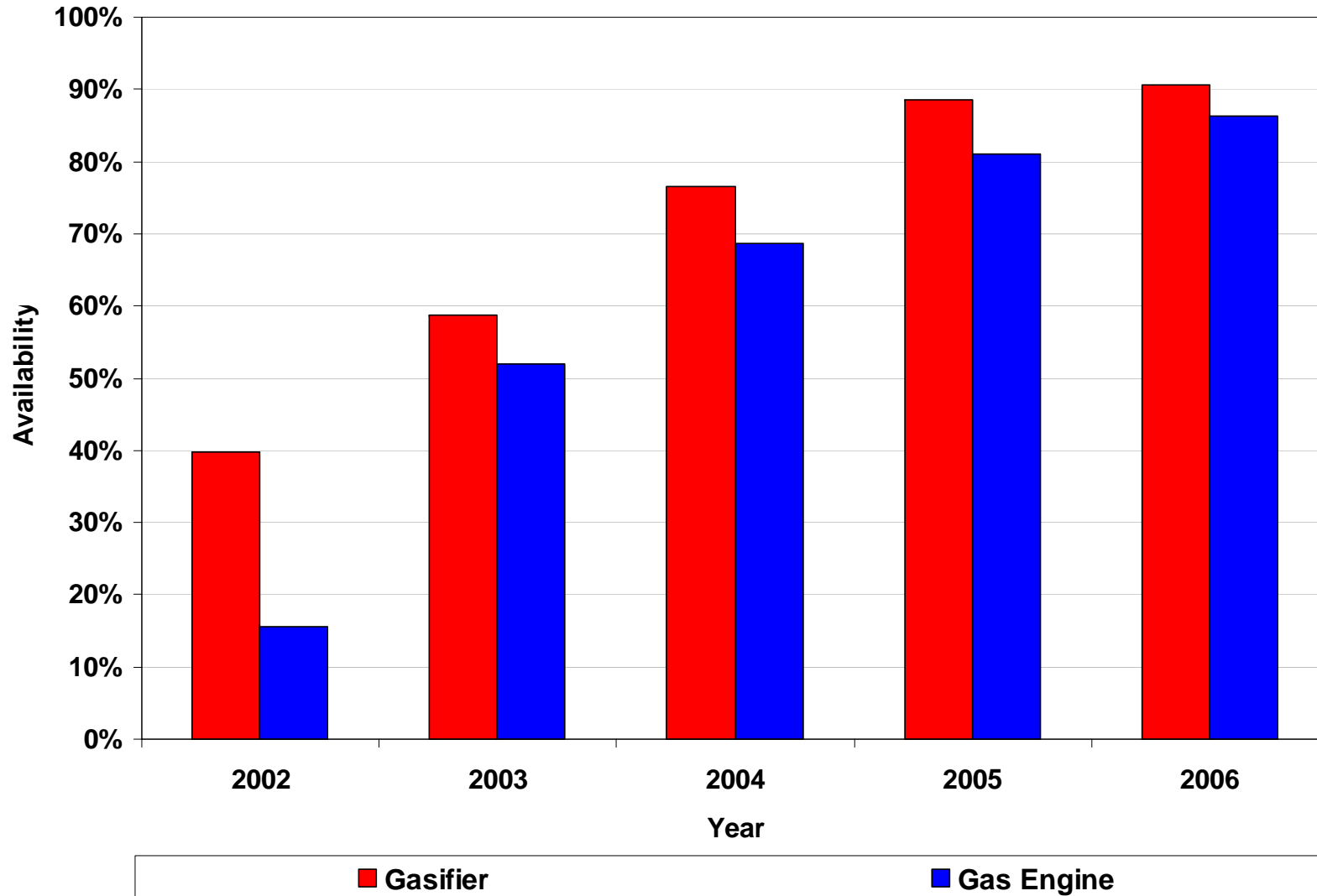
CHP-PLANT GÜSSING, design data

- Start of construction September 2000
- Start up January 2002
- Fuel 2,2 to/h (Wood chips)
- Water content 15 % (35 %)
- Fuel power 8 MW
- Electrical power 2 MW
- Thermal power 4,5 MW
- Electrical efficiency 25 %
- Total efficiency 80 %
- Owner and operator Biomass Power Station Güssing Association



CHP-Plant Güssing with castle of Güssing

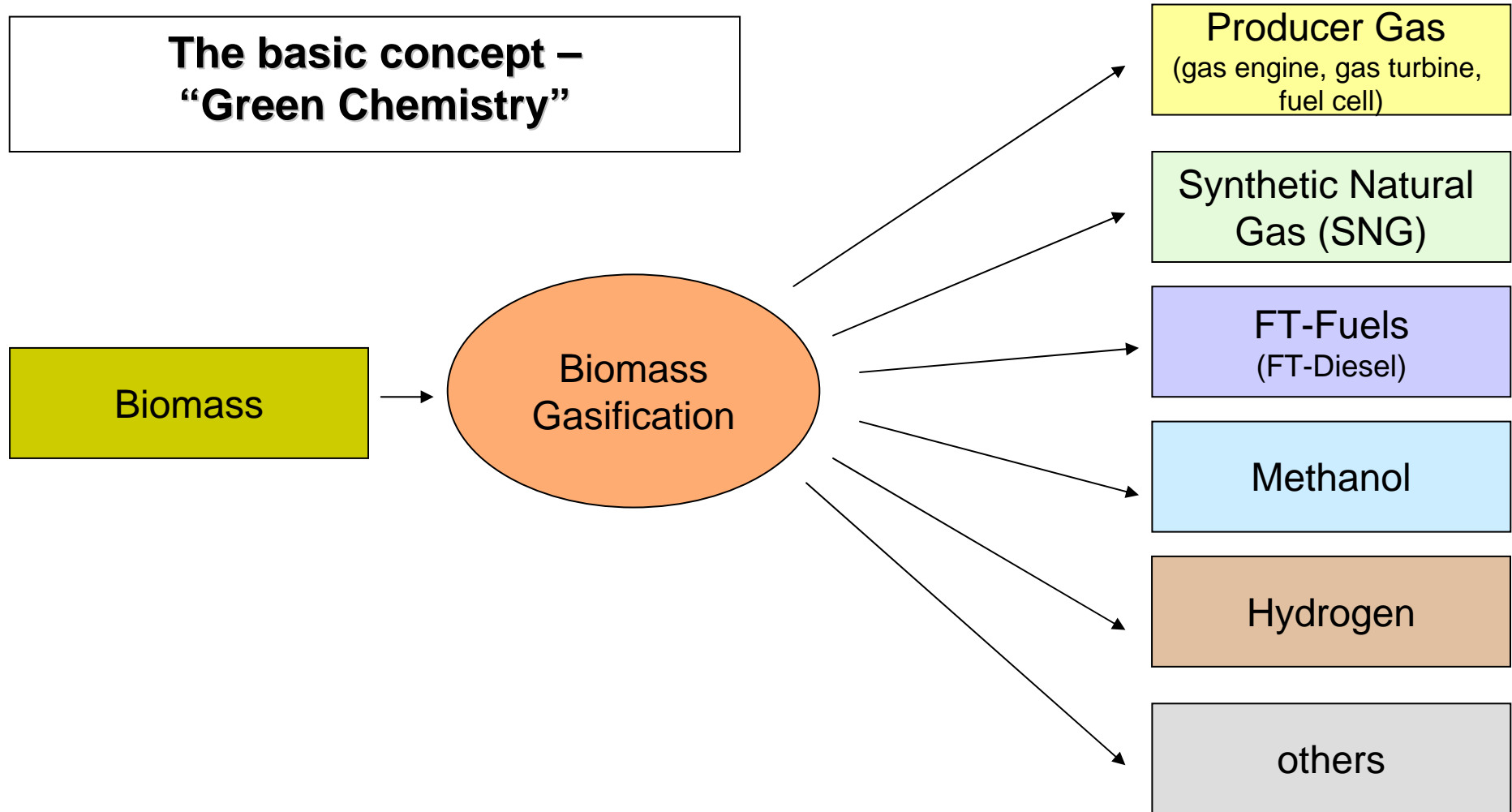
Increase of Availability of the Plant



Comparison of Main Gas Composition for Selected Gasifiers

		Air blown gasifier Fixed Bed	Steam blown gasifier Fluidized Bed	Oxygen blown gasifier Entrained Flow
Calorific Value	MJ/Nm ³	4-6	12-14	10-12
H ₂	%	11-16	35-45	23-28
CO	%	13-18	22-25	45-55
CO ₂	%	12-16	20-23	10-15
CH ₄	%	2-6	9-11	<1
N ₂	%	45-60	<1	<5

**The basic concept –
“Green Chemistry”**



Methanation (BioSNG)

Fluidized bed reactor

Temperature 300-350 °C

Pressure 1-5 bar

Capacity ~ 10 Nm³/h

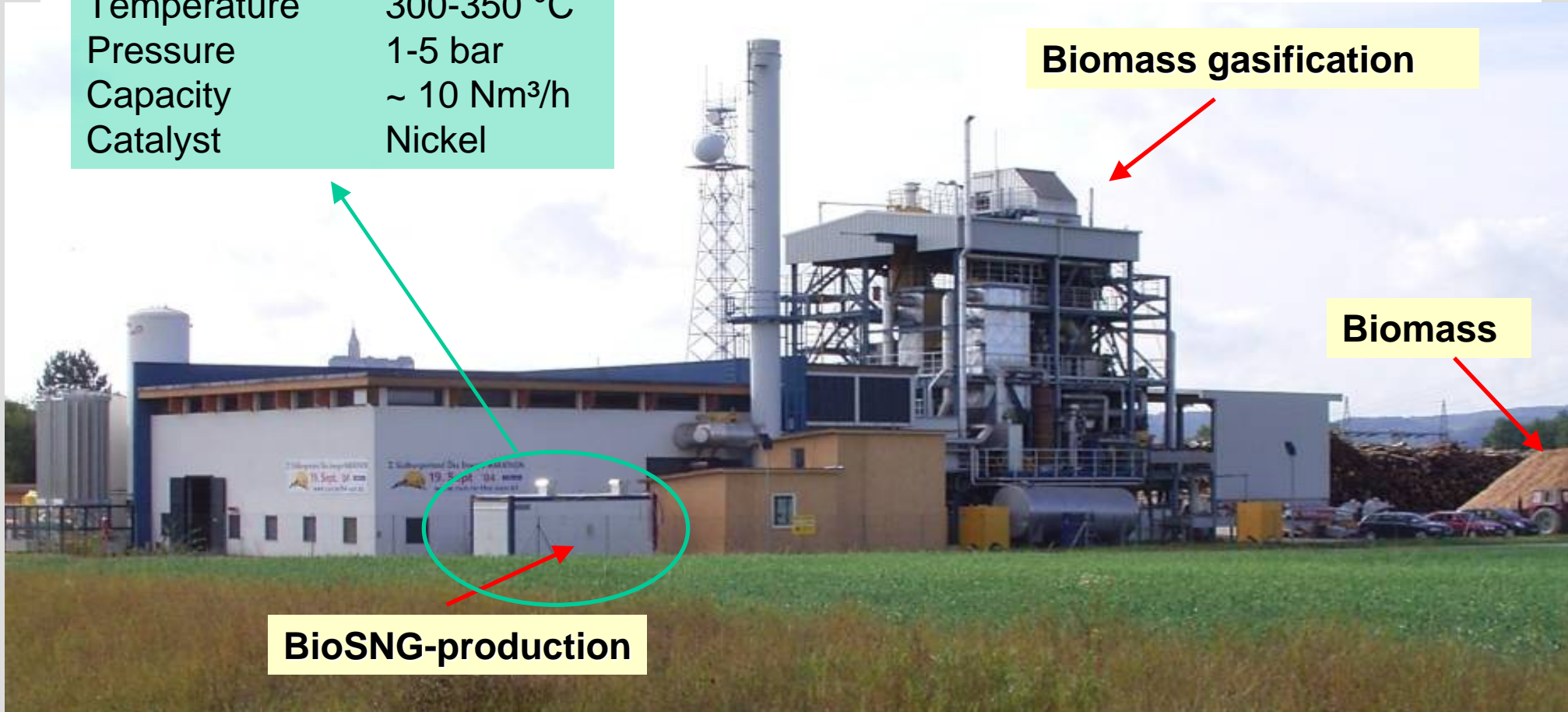
Catalyst Nickel



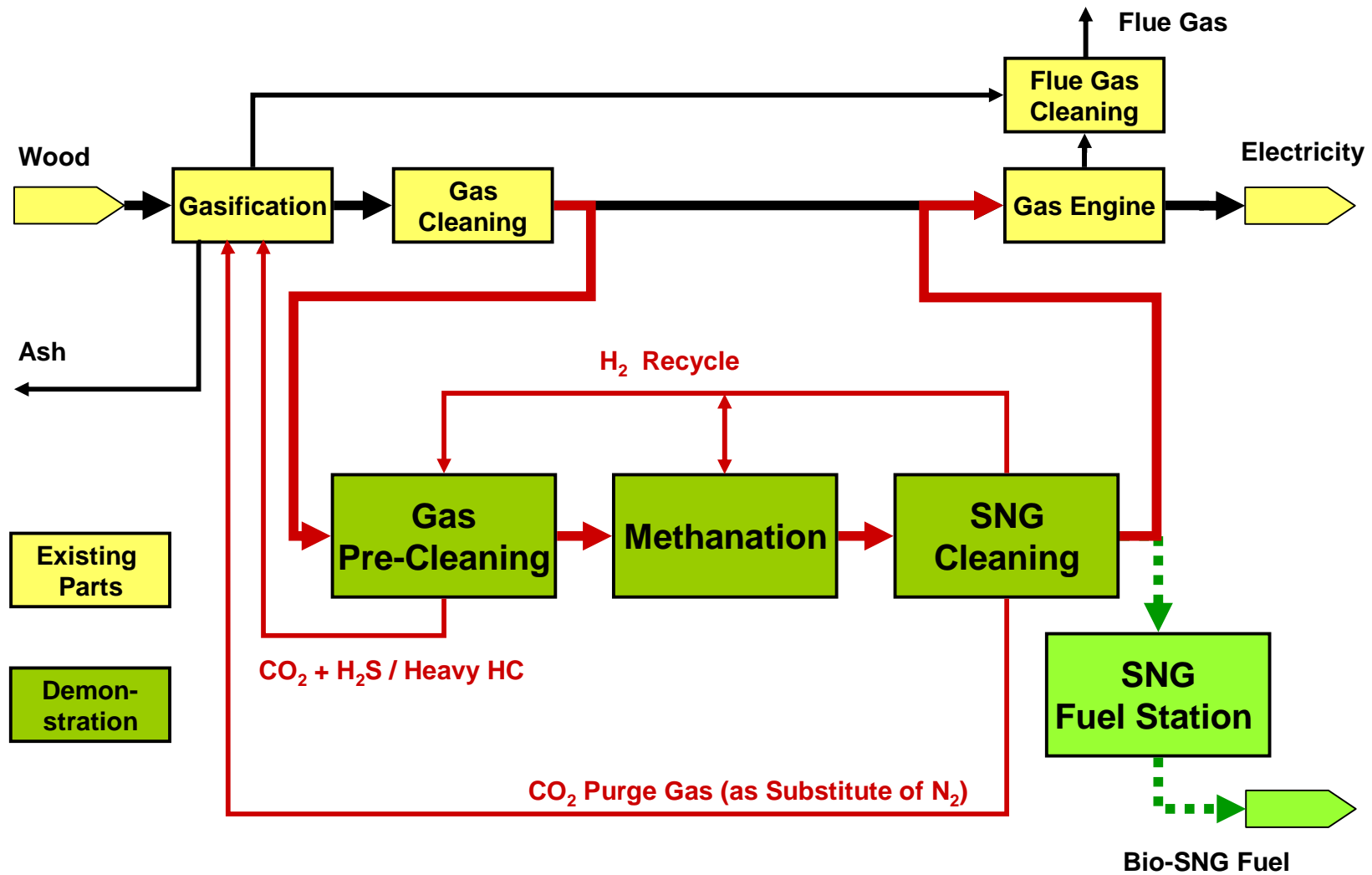
Biomass gasification

Biomass

BioSNG-production



1 MW BioSNG Demonstration Plant – EU-Project



Fischer-Tropsch BioFiT

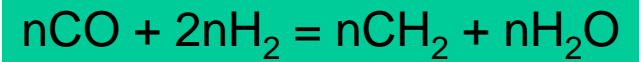
Slurry bed reactor

Temperature 200-300°C

Pressure 20-30 bar

Capacity ~ 10 Nm³/h

Catalyst
2005: Iron
2006: Cobalt

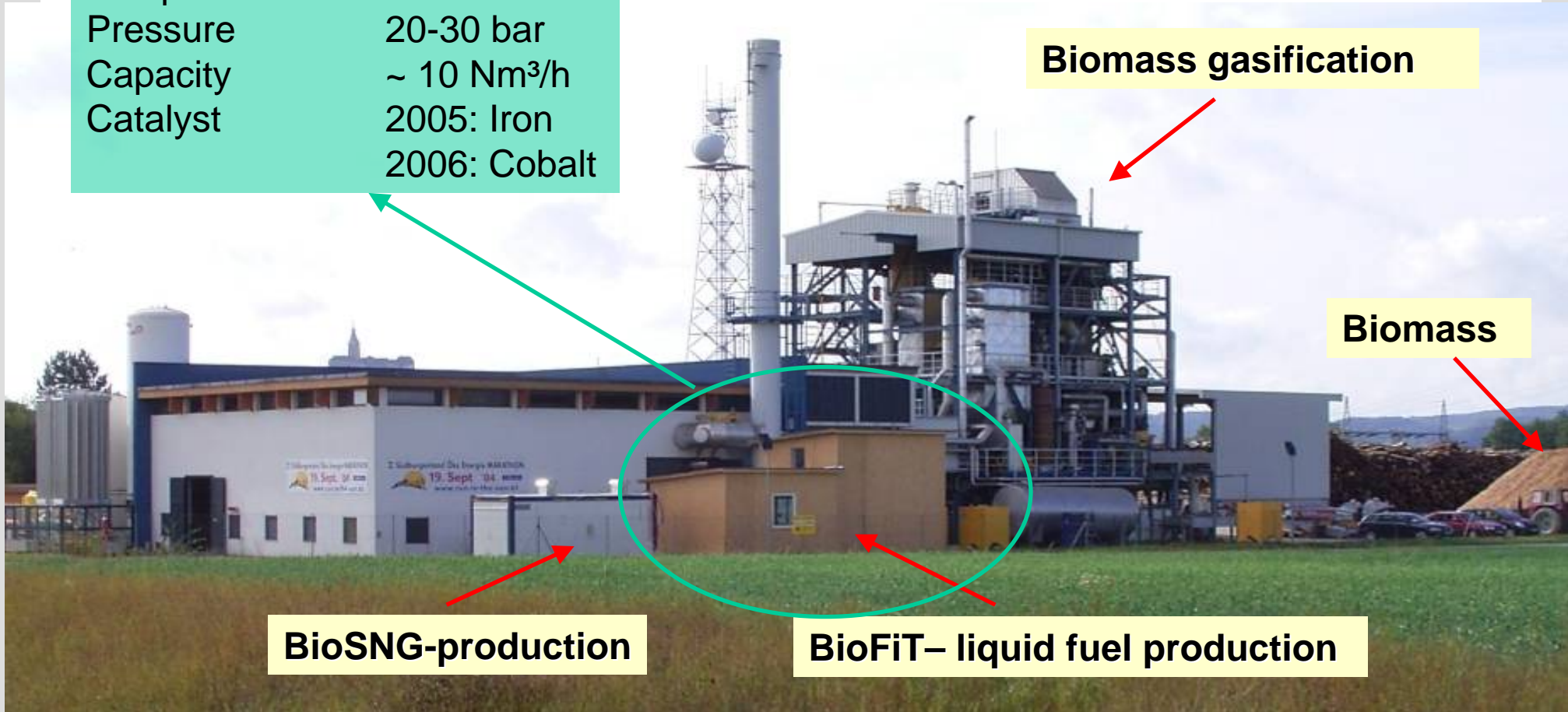


Biomass gasification

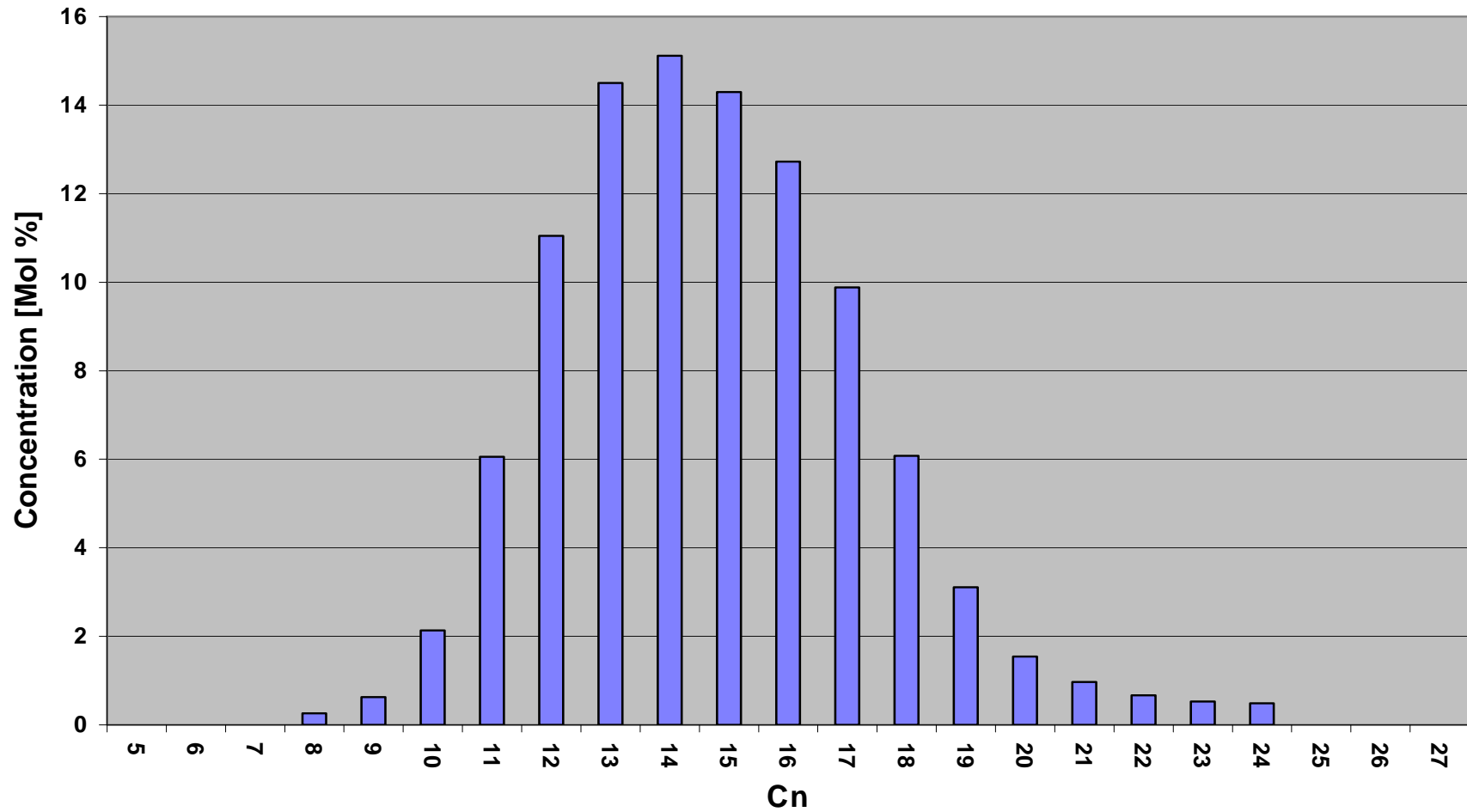
Biomass

BioSNG-production

BioFiT- liquid fuel production



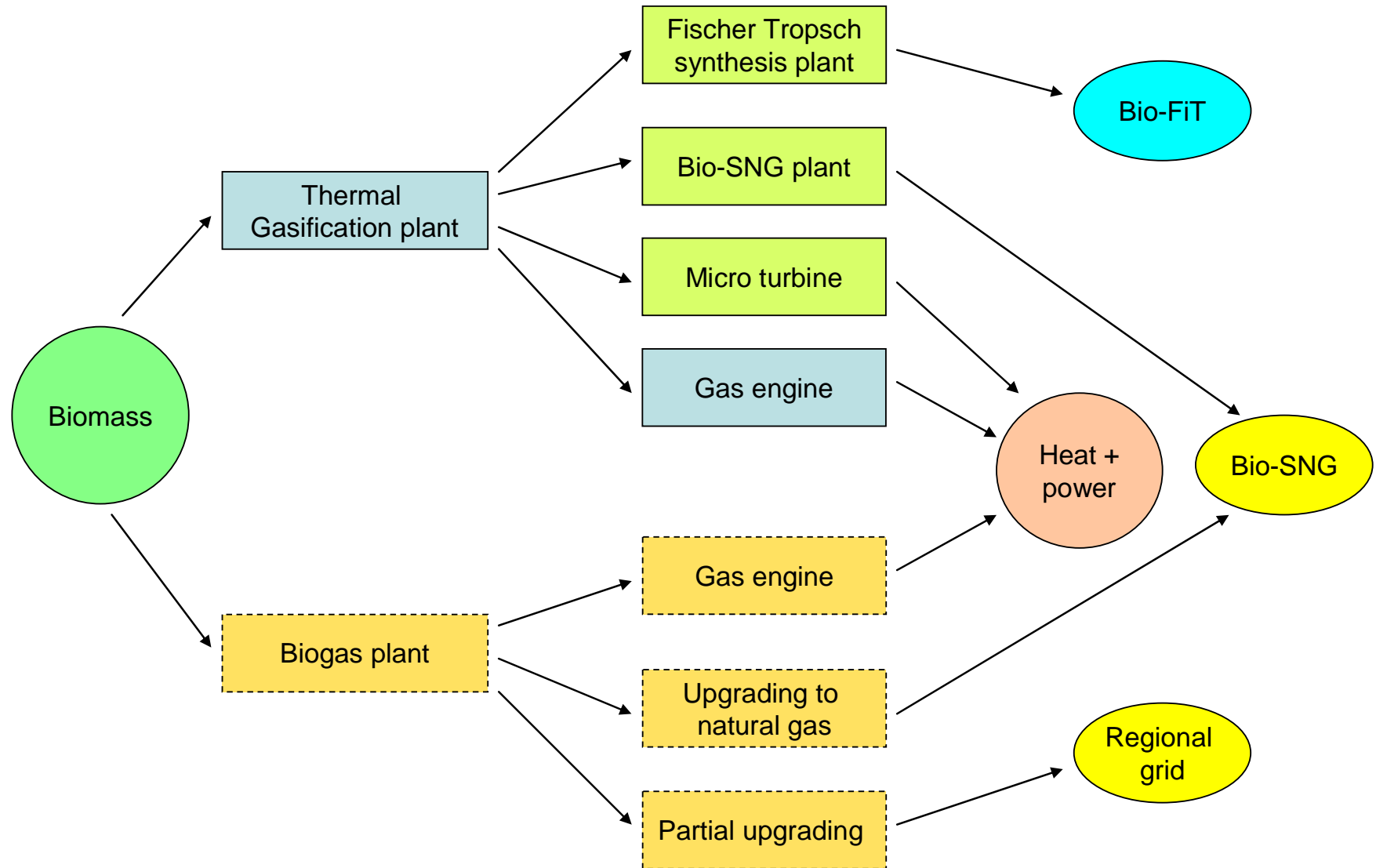
FT-Diesel after distillation



Current Status and Outlook

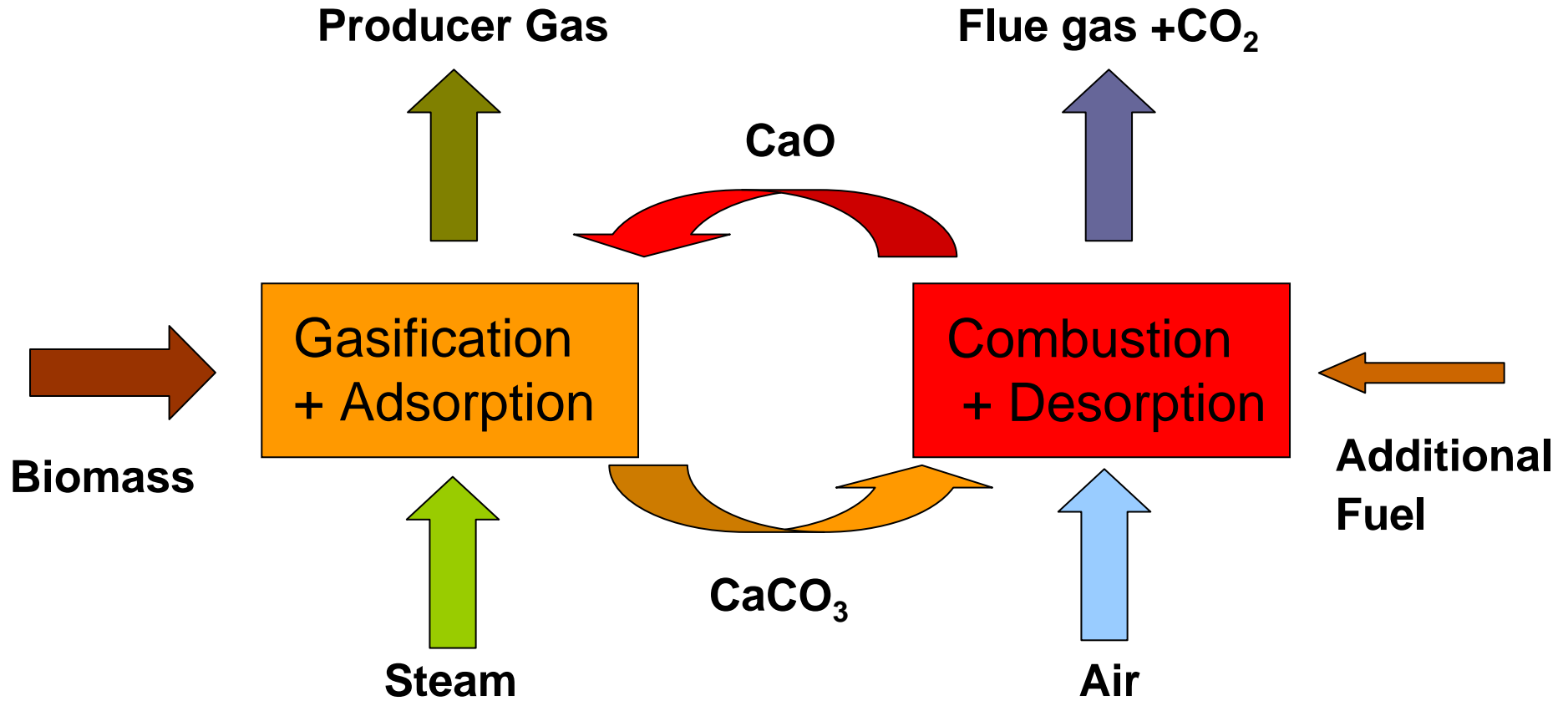
- Successful scale up of a dual fluidized bed steam gasification system from laboratory to industrial scale (**within 10 years**)
- Industrial plant available with
 - High electrical efficiency (> 30 % with combined gas engine and ORC-process)
 - No solid residues (without ash, carbon content <0,5 %)
 - No liquid condensates
 - European emissions requirements are met
 - High availabilities (>90 %)
- High potential for biofuels (BioSNG, BioFiT) and hydrogen

Energy Centre Güssing



Hydrogen Rich Gas Production

AER-Gas Process



$\text{H}_2 > 70\%$

Producer Gas Conventional / AER (Absorption Enhanced Reforming) Gas

Component	Unit	Conventional	AER-Gas
Hydrogen	vol%	35-45	66 - 74
Carbon monoxide	vol%	22-25	5-8
Carbon dioxide	vol%	20-23	6-8
Methane	vol%	9-11	7-9
Ethene	vol%	2-3	1,1
H ₂ /CO	-	1,6- 1,8	8-10