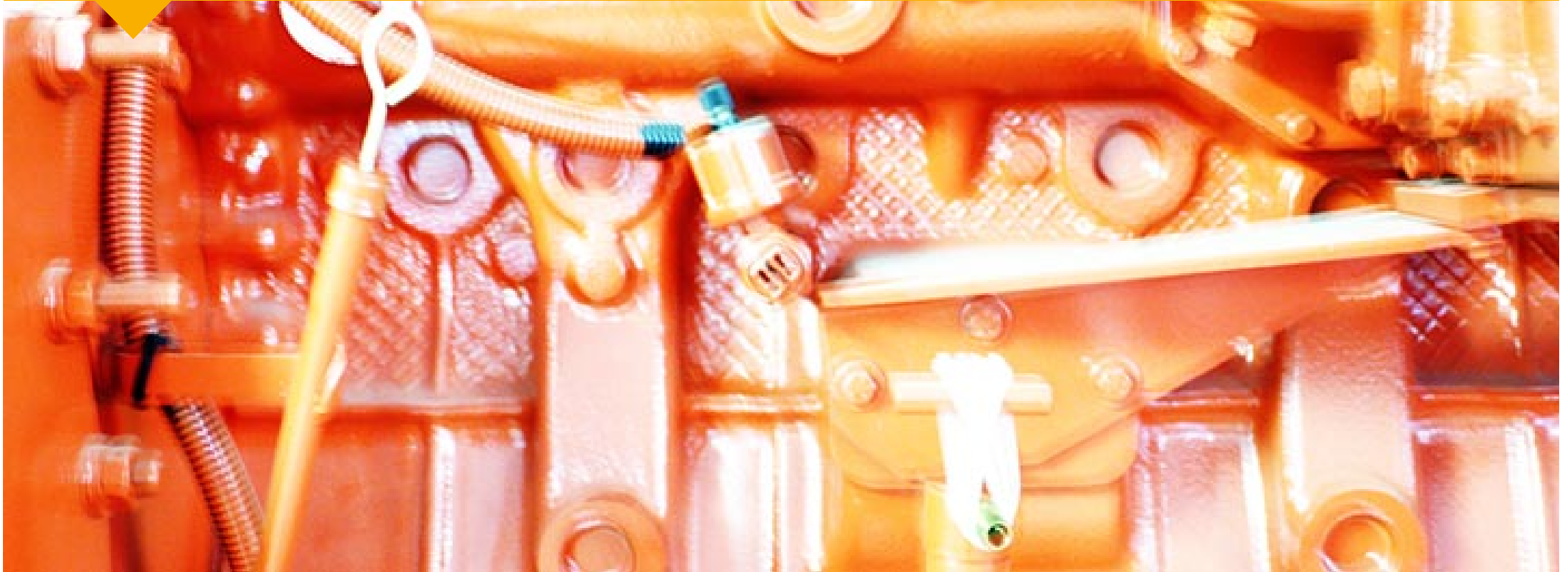


The "CASTOR" – Project and the CO₂ Sequestration Activities of RAG

Torsten Clemens



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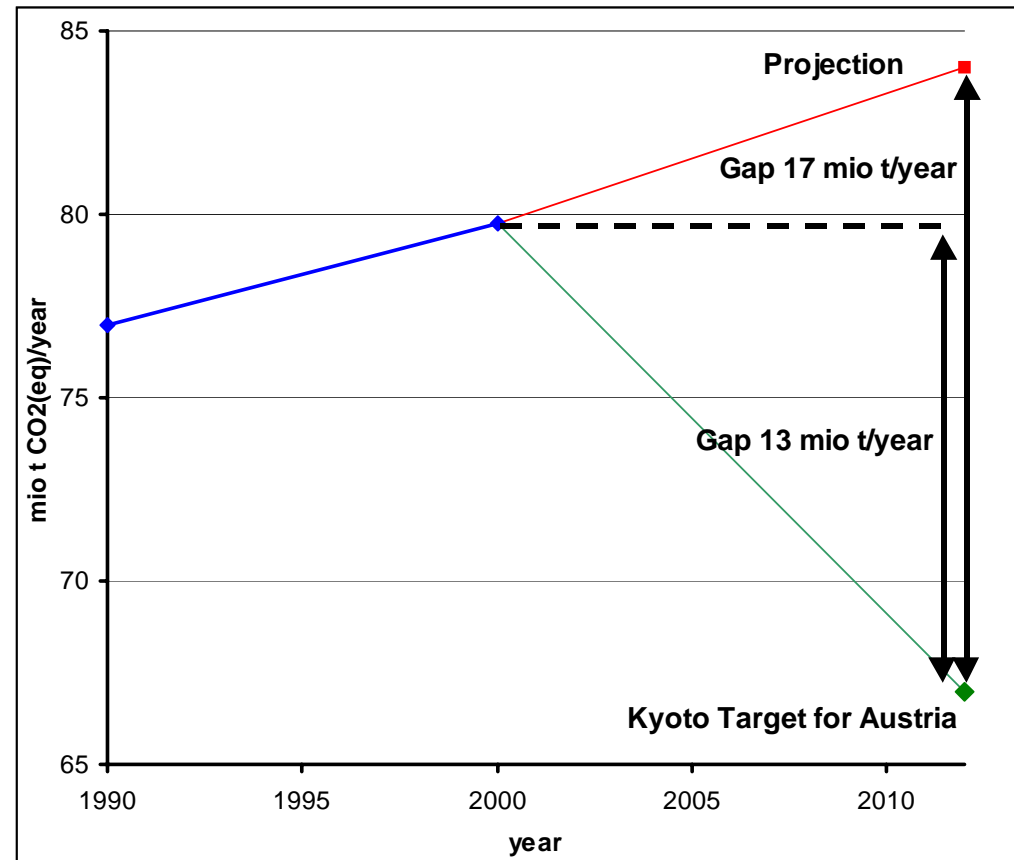


- Introduction
- RAG's activities in Upper Austria
- EU Project: CO₂, from Capture to Storage (CASTOR)
- RAG's participation in CASTOR
- Conclusions

Introduction



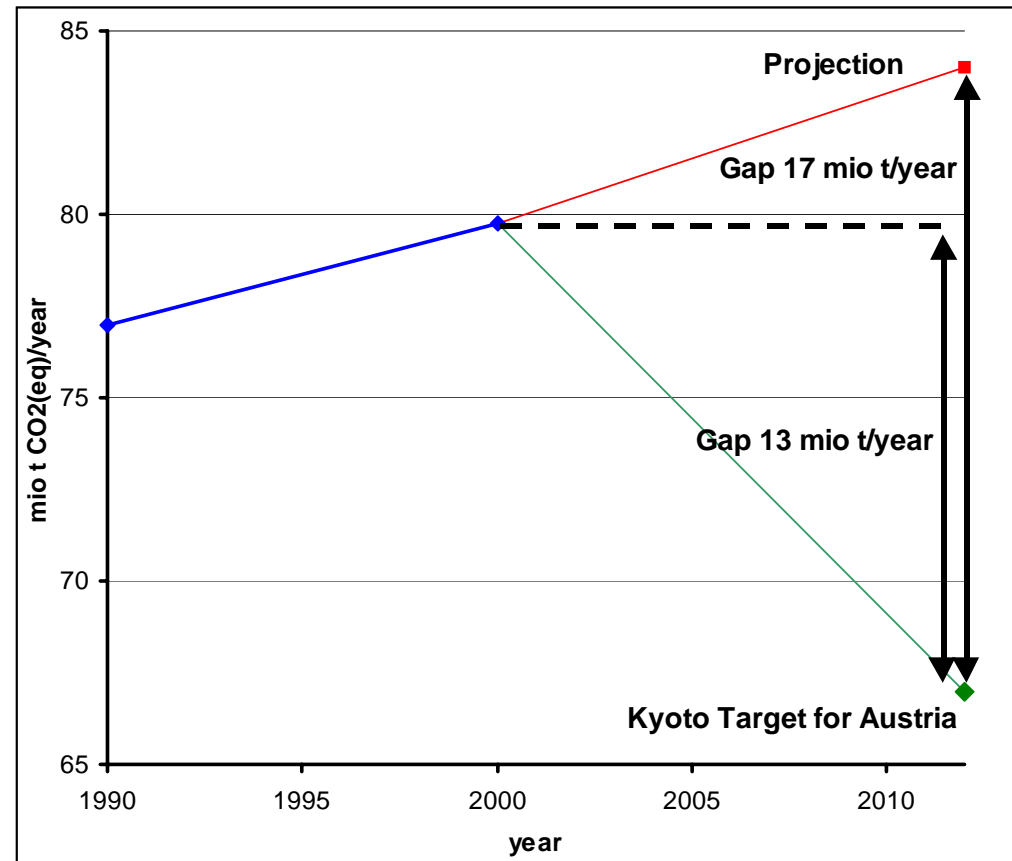
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- However, until 2000 CO₂ emissions increased by 3.5 %



Introduction



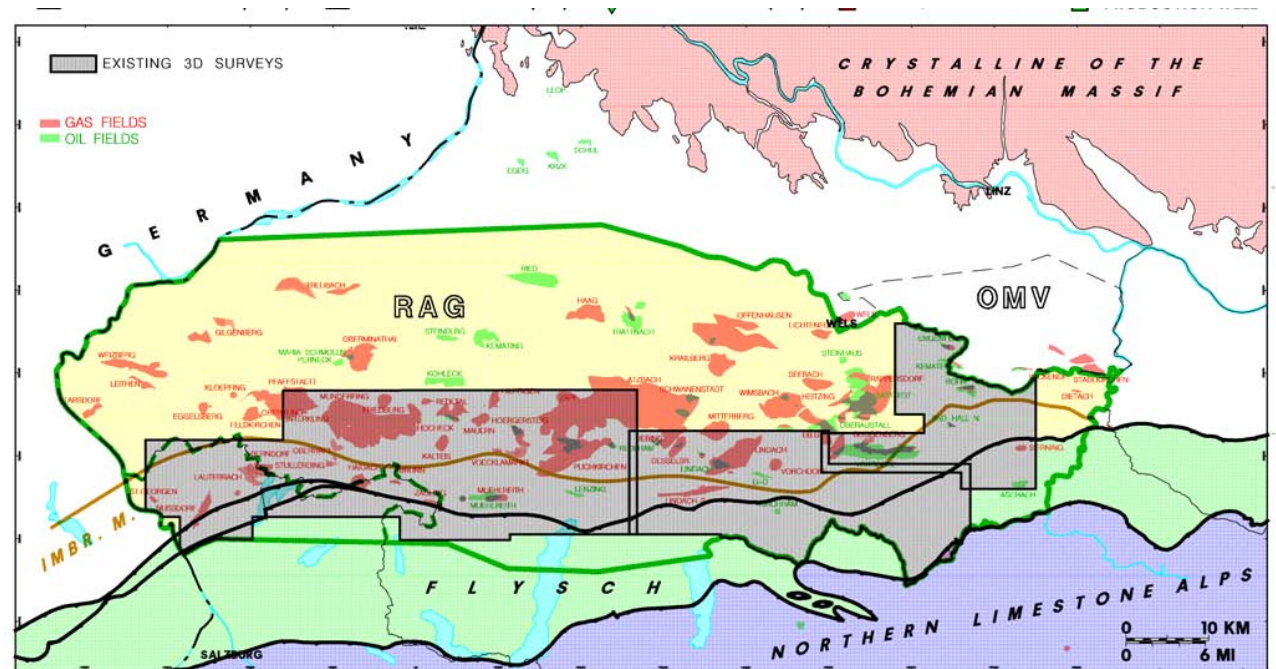
- Austrian target for CO₂ emission reduction: 13 % compared with CO₂ emissions in 1990
- However, until 2000 CO₂ emissions increased by 3.5 %
- Greenhouse gas emission reduction can be achieved by:
 - (1) Increasing energy efficiency
 - (2) Switching to fuels emitting less CO₂
 - (3) Increasing use of renewable energy
 - (4) CO₂ capture and storage



RAG's activities in Upper Austria



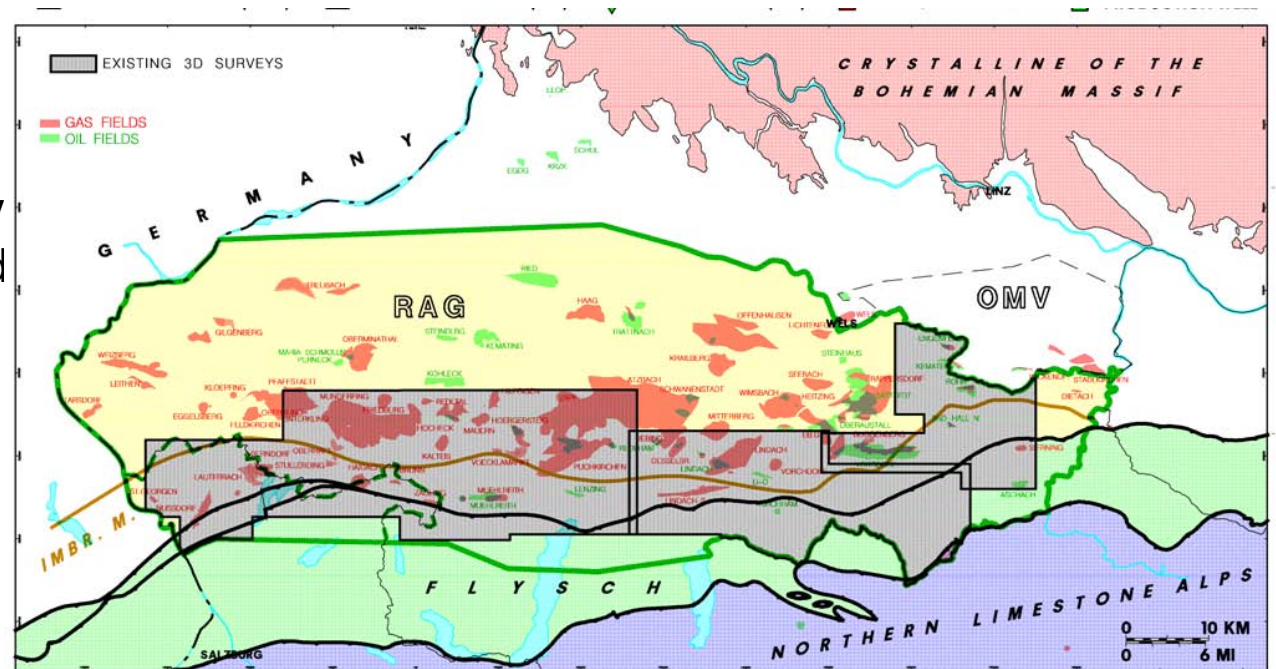
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RAG's activities in Upper Austria



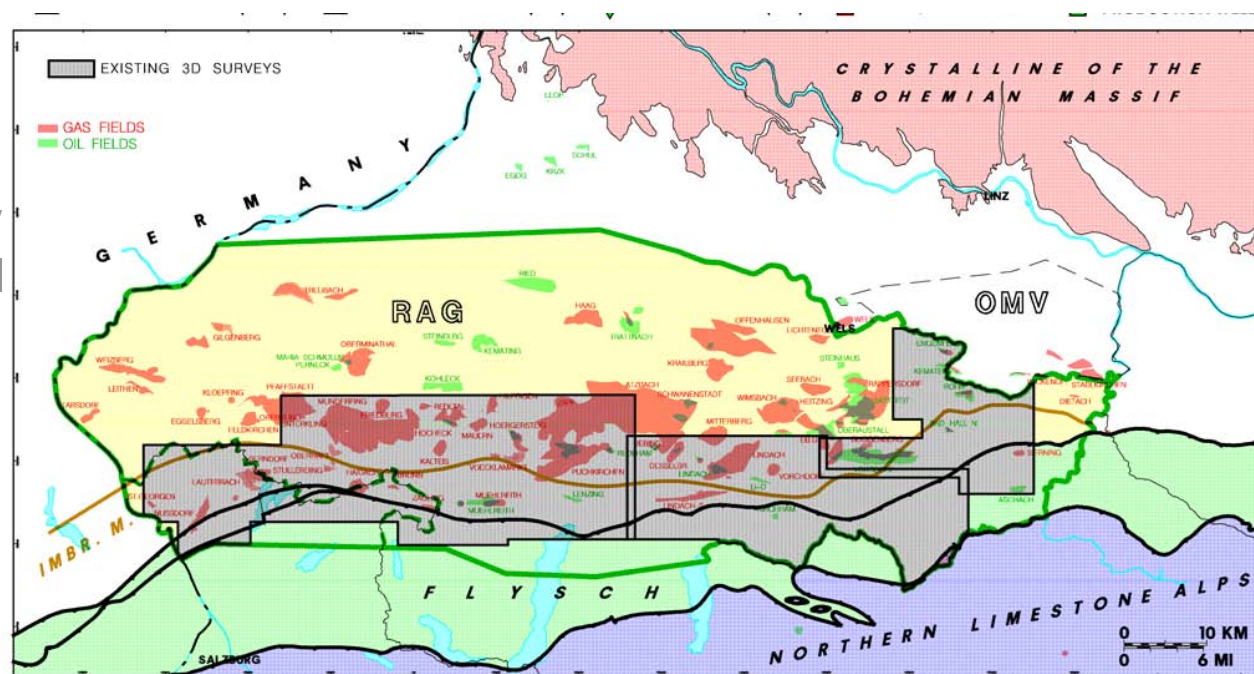
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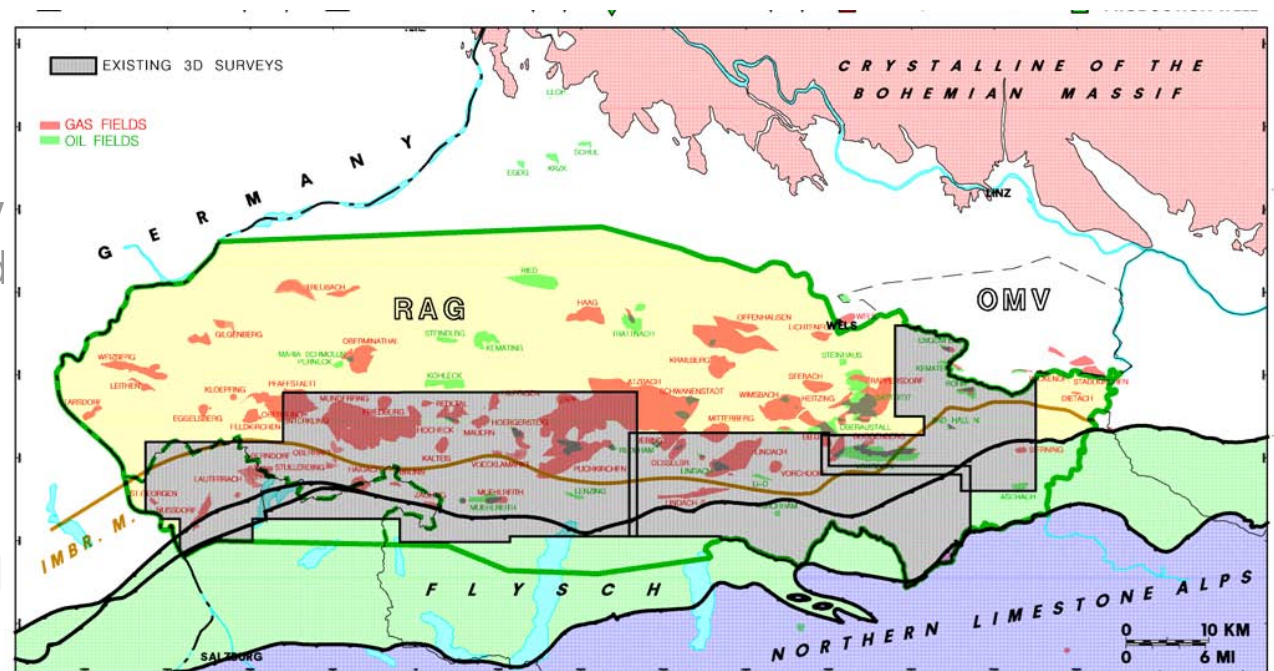
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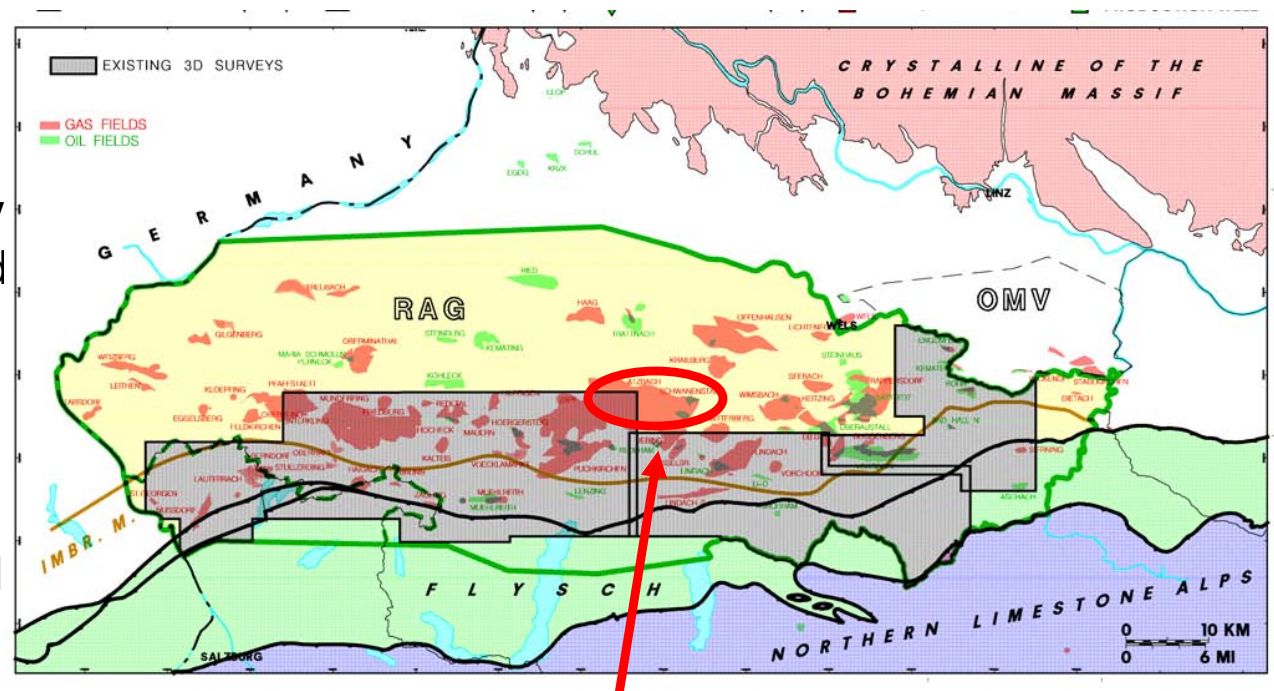
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Atzbach-Schwanenstadt field



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CASTOR

CO₂, from Capture to Storage
an European Initiative



- Reduce the cost of CO₂ post-combustion capture
- Contribute to the feasibility & acceptance of the geological storage concept

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- Contribute to the feasibility & acceptance of the geological storage concept
- Validate the concept on real site(s)
 - Pilot testing for capture (25 t CO₂ / day)
 - Detailed studies of future storage projects

R&D

IFP (FR)
TNO (NL)
SINTEF (NO)
NTNU (NO)
BGS (UK)
BGR (DE)
BRGM (FR)
GEUS (DK)
IMPERIAL (UK)
OGS (IT)
TWENTE U. (NL)
STUTTGARTT U. (DE)

Oil & Gas

STATOIL (NO)
GDF (FR)
REPSOL (SP)
ENITecnologie (IT)
ROHOEL (AT)

Power Companies

VATTENFALL (SE)
ELSAM (DK)
ENERGI E2 (DK)
RWE (DE)
PPC (GR)
POWERGEN (UK)

Manufacturers

ALSTOM POWER (FR)
MITSUI BABCOCK (UK)
SIEMENS (DE)
BASF (DE)
GVS (IT)

Co-ordinator: IFP

Chair of the Executive Board: Statoil

Participant outside Europe: Petrobras (Brazil)

CASTOR main components

Strategy for CO₂
Reduction

Budget: 0,9 M€

Management
Dissemination

Budget: 0,75 M€

CO₂ Post-Combustion
Capture

Budget: 10,3 M€

CO₂ storage
performance
& risk assessment
studies

Budget: 3,8 M€

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WP1.1 Development of CO₂
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WP1.2 Geological storage
options for CO₂ reduction
strategy

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CO₂ Post-Combustion Capture

WP2.1 Evaluation, optimisation & integration of post-combustion capture processes

WP2.2 Identification of most promising liquids

WP3.3 Designed of membrane based processes

WP3.4 Advanced processes

WP3.5 Process validation in pilot plant

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WP3.1 Field case "Casablanca"

WP3.2 Field case "Atz-Sch"

WP3.3 Field case "K13b"

WP3.4 Field case "Snohvit"

WP3.5 Preventive & corrective actions

WP3.6 Criteria for site selection and site management

Budget: 3,8 M€

Strategy for CO₂ Reduction

WP1.1 Development of CO₂ reduction strategies

WP1.2 Geological storage options for CO₂ reduction strategy

Budget: 0,9 M€

Management Dissemination

WP0.1 Project Management

WP0.2 Dissemination & Training

Budget: 0,75 M€

CO₂ Post-Combustion Capture

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SP1. Strategy for CO₂ reduction

Objectives

- Define the overall strategies required to effect a 10% reduction of EU CO₂ emissions and to monitoring the effectiveness of the strategies (from capture to storage) from a techno-economical point of view.
 - input from other sub-projects and on ongoing research in this field
 - Existing economic tools will be adapted such that they are applicable to the purpose of strategy development

SP1. Strategy for CO₂ reduction

Objectives

- Define the overall strategies required to effect a 10% reduction of EU CO₂ emissions and to monitoring the effectiveness of the strategies (from capture to storage) from a techno-economical point of view.
 - input from other sub-projects and on ongoing research in this field
 - Existing economic tools will be adapted such that they are applicable to the purpose of strategy development
- Obtaining data on capture and geological storage capacities from Southern and Eastern Europe (extension of GESTCO European project). The impact of the overall strategies on EU countries, including Candidate Countries, will be taken into account.

Overall Objectives

- Development of absorption liquids, with a thermal energy consumption of 2.0 GJ/tonne CO₂ at 90% recovery rates
- Resulting costs per tonne CO₂ avoided not higher than 20 to 30 €/tonne CO₂, depending on the type of fuel
- Pilot plant tests showing the reliability and efficiency of the post-combustion capture process

Elsam Esbjerg Power unit



Overall Objectives

- Develop and apply a methodology for the selection and the secure management of storage sites by improving assessment methods, defining acceptance criteria, and developing a strategy for safety-focussed, cost-effective site monitoring
- Improve the "Best Practice Manual" by adding 4 more real-site cases

Four field cases

- Casablanca case (oilfield, Repsol, Spain)
- Atzbach-Schwanenstadt case (gasfield, Rohöl-Aufsuchung AG, Austria)
- K12B case (gasfield, Gaz de France, Netherlands)
- Snøhvit case (aquifer, Statoil, Norway)

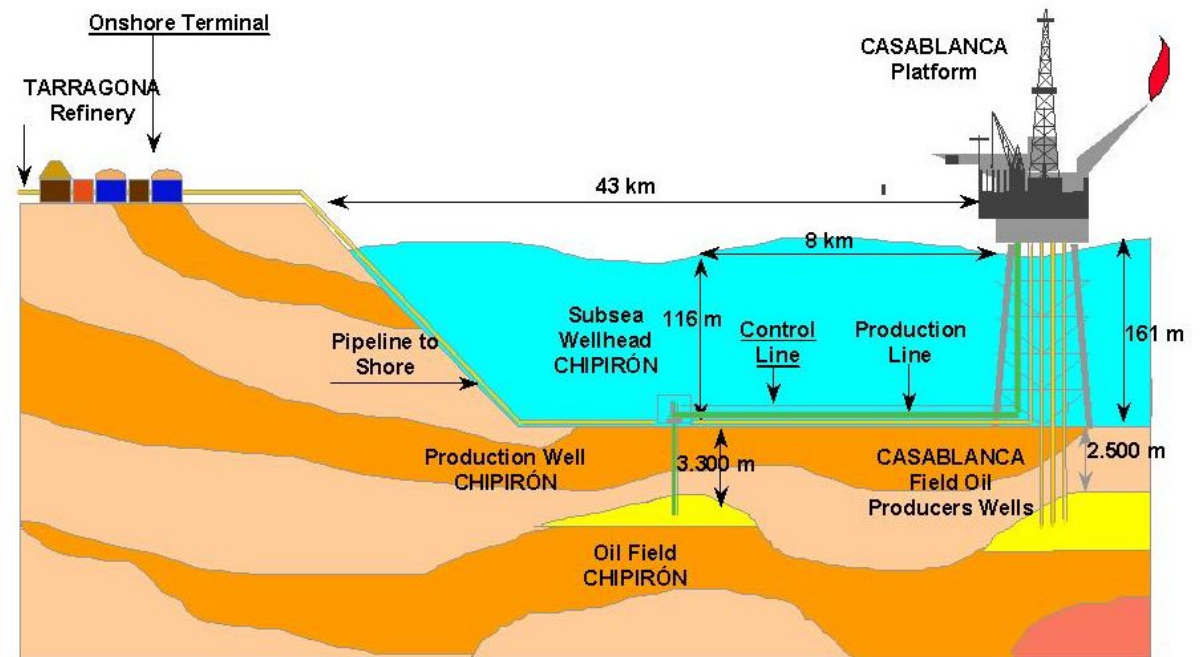
Two cross-disciplinary work packages

- Preventive and corrective actions
- Criteria for site selection & site mgmt

Casablanca oilfield (Repsol, Spain)



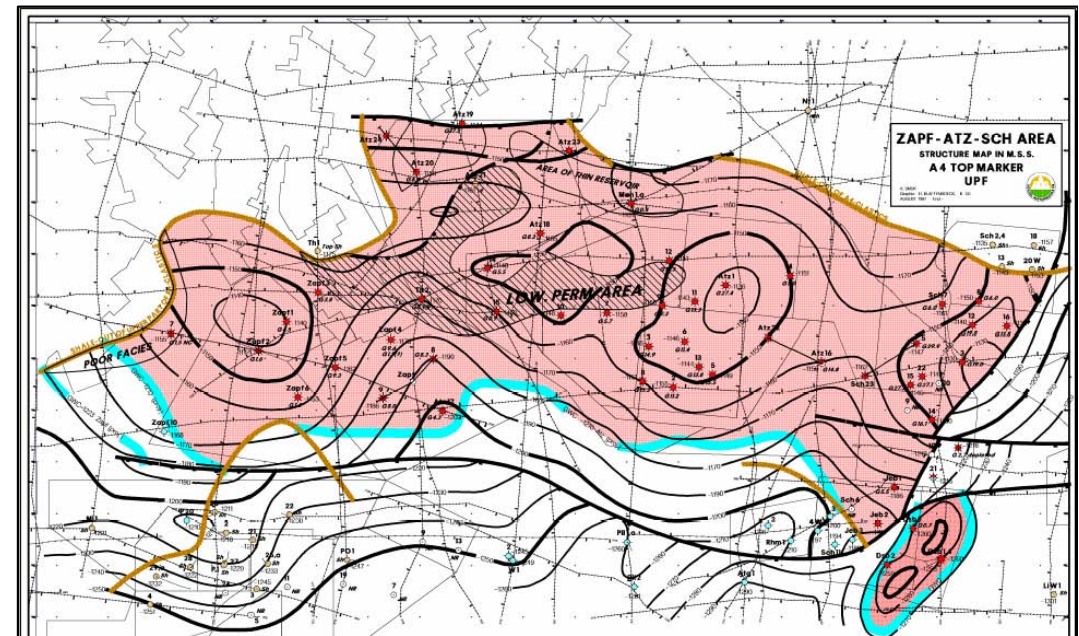
- Carbonate oil-field, offshore
- Depth: 2500 m
- Injection of 0.5 Mt CO₂ / year from the Tarragona Refinery



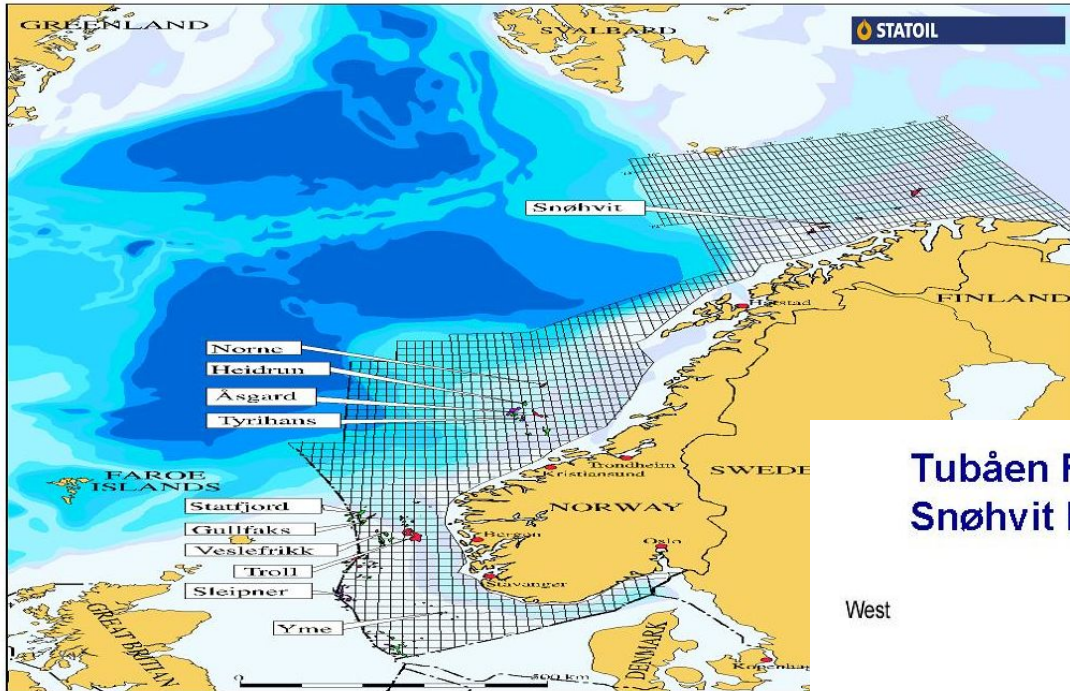
Atzbach-Schwanenstadt Gas Field (Rohöl-Aufsuchungs AG, Austria)



- Sandstone gasfield, onshore
- Depth: 1600 m
- Possible injection of 200,000 t CO₂/year

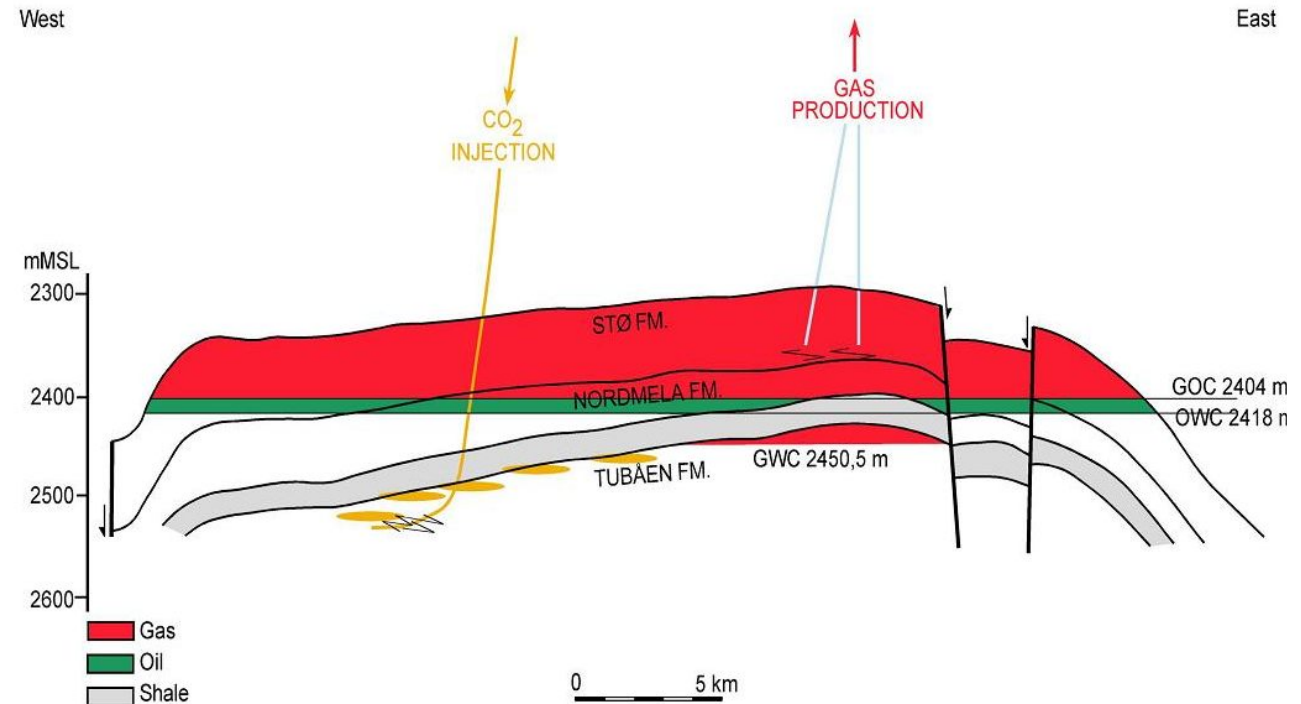


Snohvit Aquifer (Statoil, Norway)



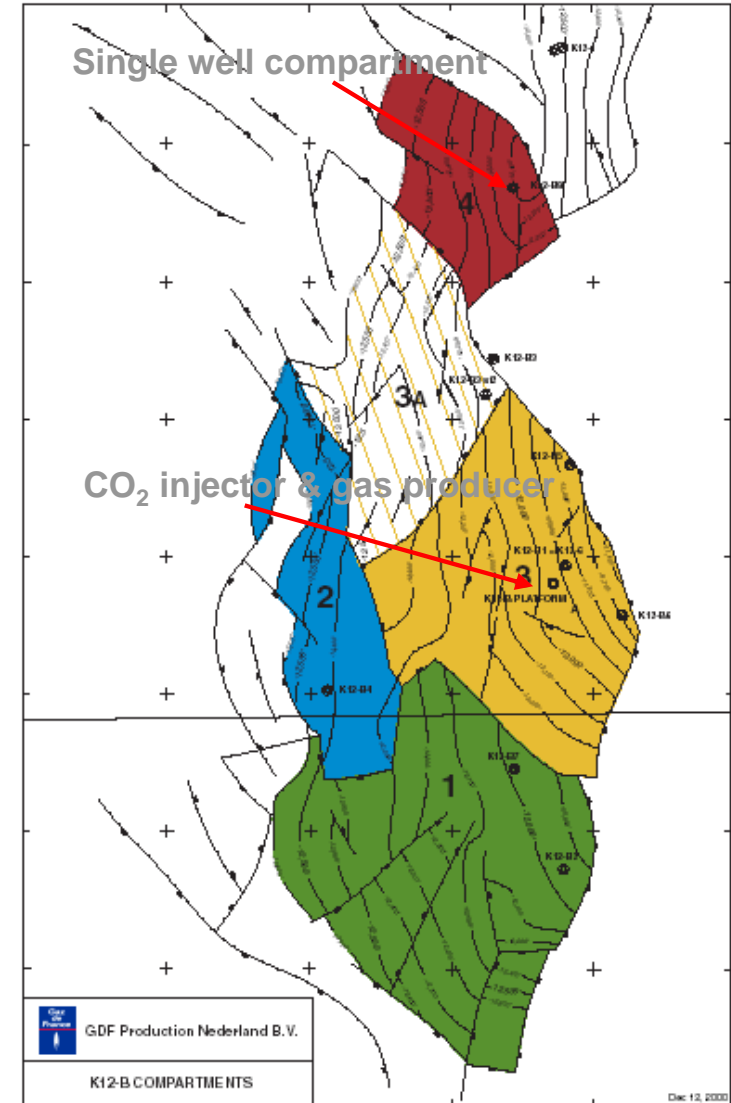
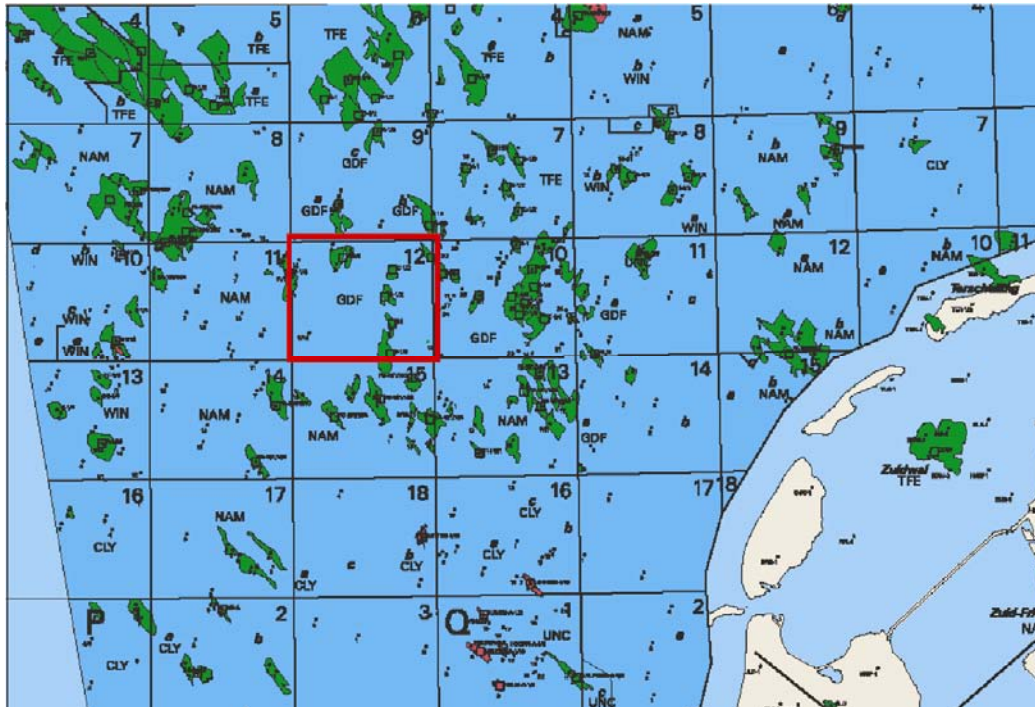
- Sandstone aquifer, offshore
- Depth: 2500 m
- 0.75 Mt CO₂ per year; Start in Oct 2006 and last for 20 + years
- CO₂ source is removal from natural gas before cooling to LNG; limit 50 ppmvol.

Tubåen Formation storing CO₂ under the Snohvit Field



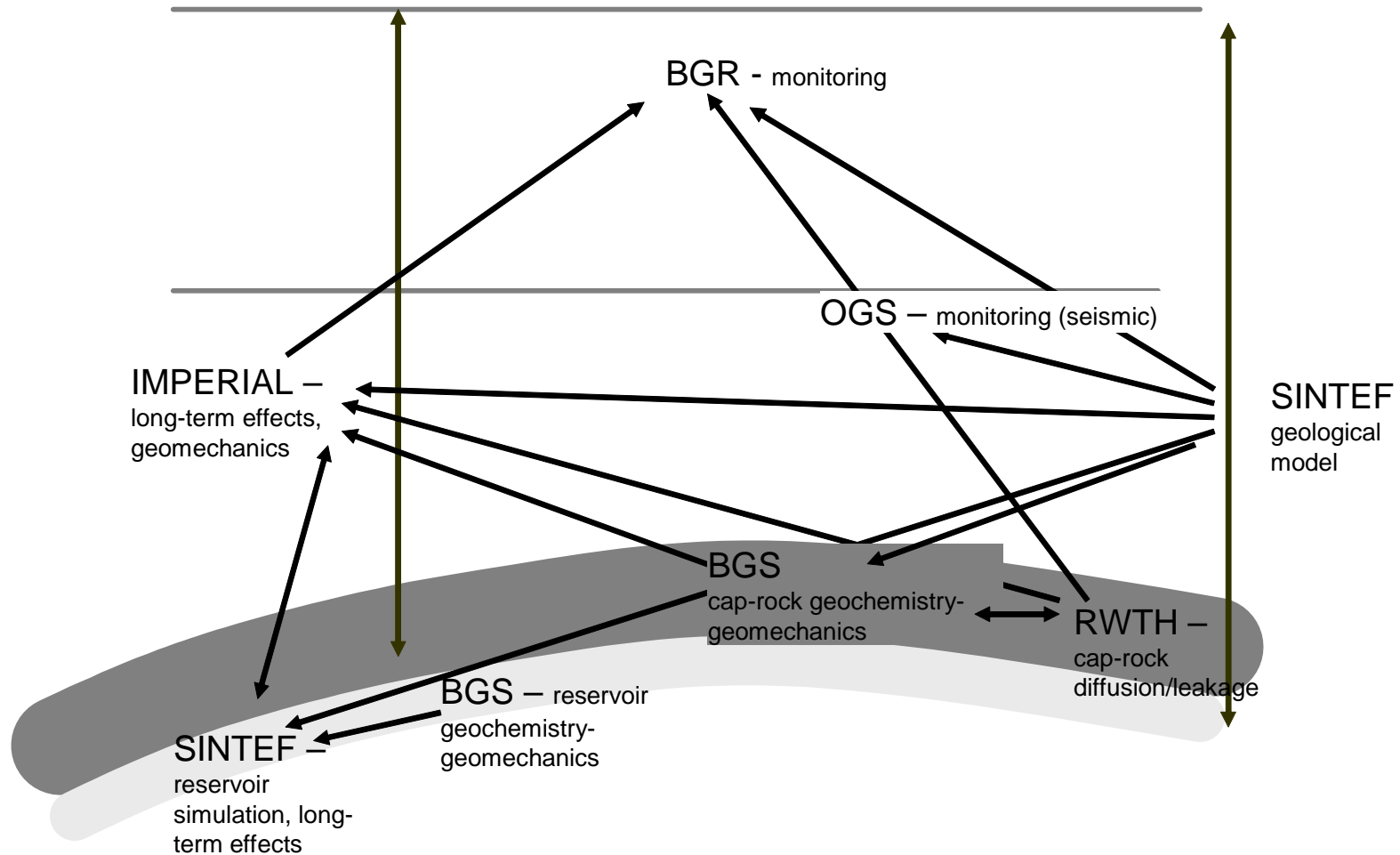
K12b Gas Field (Gaz de France, The Netherlands)

- Gasfield in Rotliengen clastics, offshore
- Depth: 3500-4000 m
- Small-scale injection test: 30 000 t/year in mid-2004
- 400 000 t/year in 2006

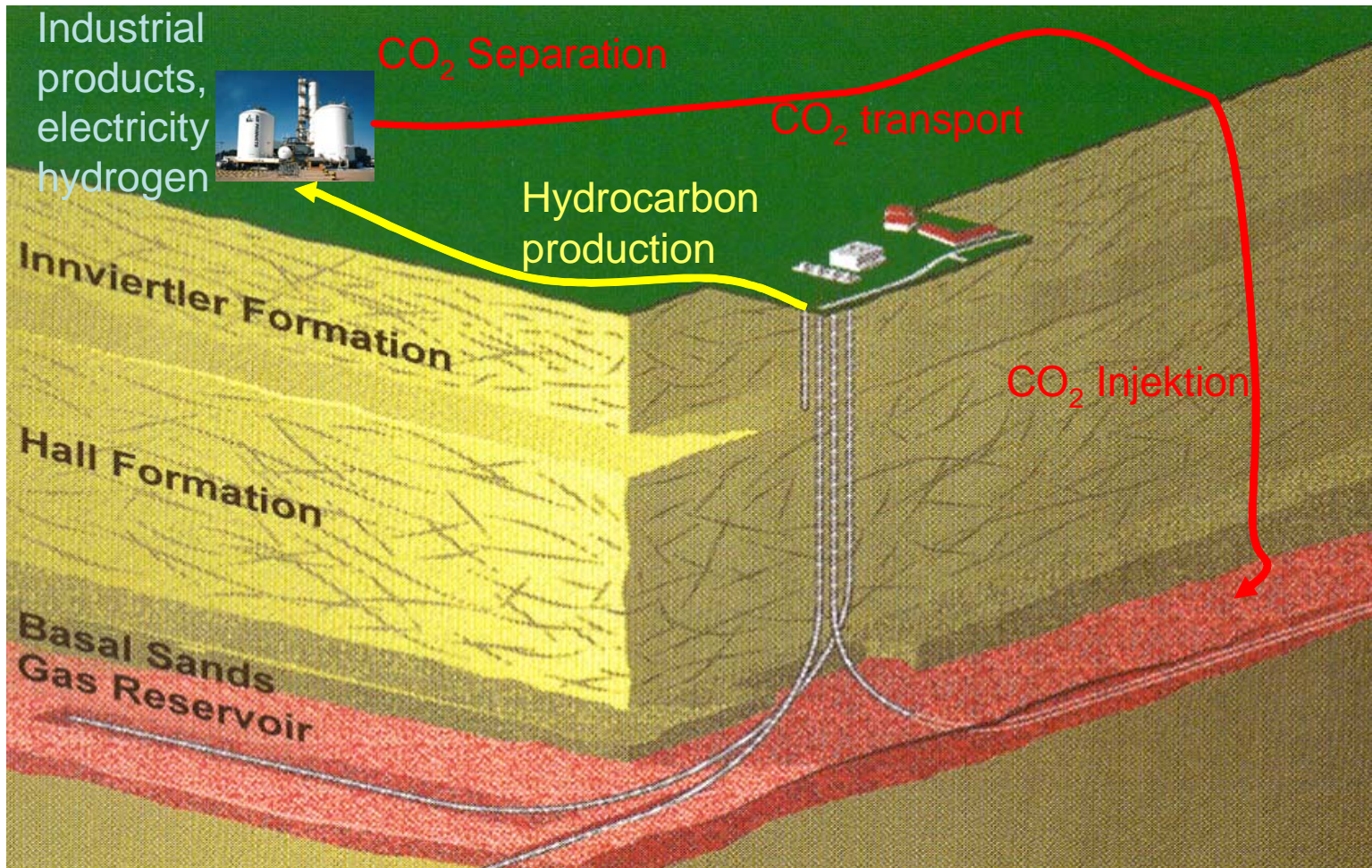


- Budget: 15.8 M€
- EU funding: 8.5 M€
- Industrial funding: 2.2 M€
- Duration: 4 years
- 30 partners from 11 European countries

Austrian part of CASTOR project – RAG involvement



Potential implementation in Upper Austria



Conclusions



- CO₂ separation and geological storage is a viable option in Upper Austria to reduce greenhouse gas emissions
- First results from CASTOR indicate that gas fields in Upper Austria are suitable for CO₂ geological storage

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- First results from CASTOR indicate that gas fields in Upper Austria are suitable for CO₂ geological storage
- CO₂ geological storage offers the opportunity to install zero emission infrastructure in Upper Austria
- However, it should be noted that at current trading prices of CO₂ such projects are economically not attractive

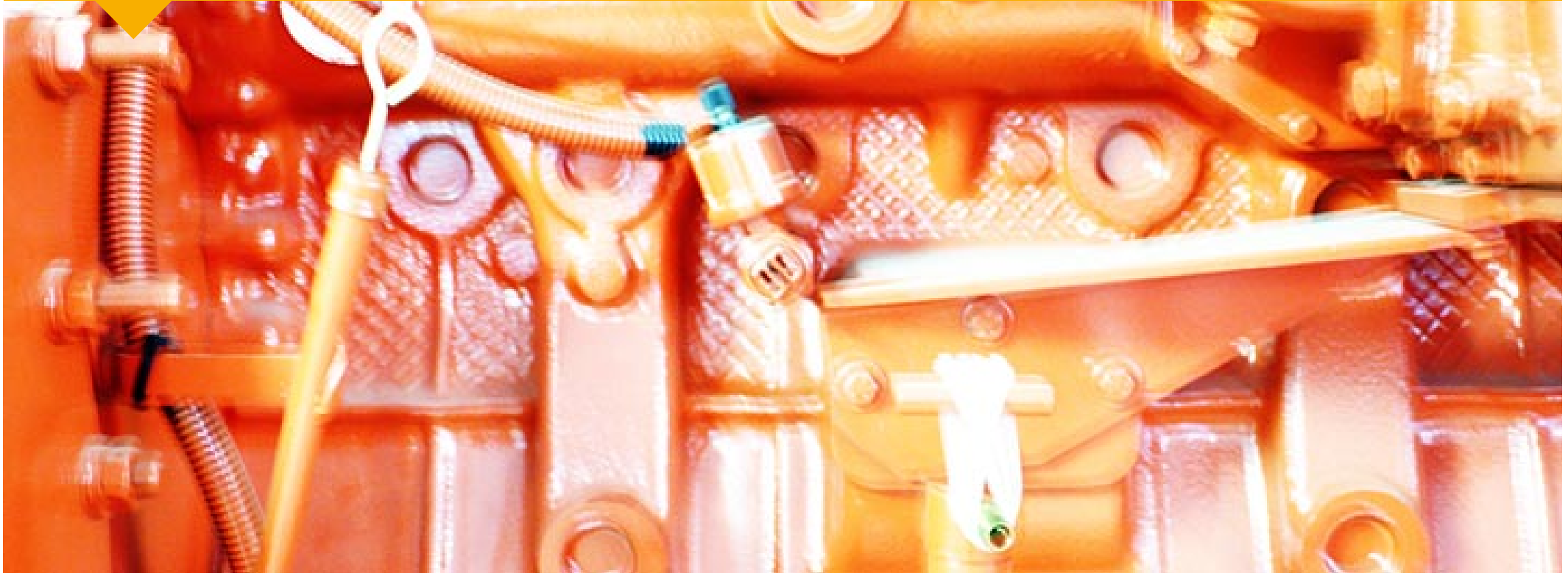
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