



Saving energy is one thing. Cutting electricity costs is everything.

Our programs empower you to do both...



DEMAND RESPONSE PROGRAMS

Power up your bottom line



A key to business success is keeping costs low. At Southern California Edison (SCE), we understand that means keeping electricity costs low as well—and we're committed to helping you do just that. We have Demand Response (DR) solutions to help you reduce consumption and make the most of the kilowatts you use.

What Is Demand Response?

24 hours a day, 365 days a year, SCE is dedicated to ensuring that everyone has electric power—without interruptions. Sometimes, when demand exceeds supply, when electricity costs are high, or when the state's electrical system is constrained, we ask (and pay for) you to help by reducing the electricity you use. What we've learned is that energy management is the first and best way to keep the overall cost of electricity as low as possible. So, in addition to helping prevent outages, Demand Response helps to keep your electricity costs low.

Demand Response takes traditional energy management, which is focused on installing efficient equipment and systems, and makes it dynamically interactive. Often, paying customers for demand reductions is more efficient and effective than calling on a generator to meet power needs, and this helps avoid adding costly generation and transmission facilities to our system.

Our relationship with you is a continuous, dynamic exchange of information and benefits—where you are rewarded for reducing your demand when requested by SCE. In return, you receive bill reductions, energy credits, or both.

How Do I Choose A Solution?

We will work with you to identify Demand Response solutions that best fit your business needs. When SCE calls a Demand Response event, you reduce consumption and get paid for doing so. However, if you do not reduce consumption when asked, you are subject to higher-cost electricity.

There's a new tool that works well—Automated Demand Response, or Auto-DR. To use it, you determine how to program your load reduction, and through a signal SCE sends to your equipment, your facility will shed load without manual interaction. You may override any Auto-DR signal at your discretion, so the control remains firmly in your hands. Automating DR takes the worry out of participation—and you do not have to be around to take advantage of the savings.

What's In It For My Company?

Demand Response is a win for you because you lower your electricity costs when you participate. Also, DR helps you control your electricity usage. Moreover, companies involved with environmental and sustainable activities, such as helping reduce greenhouse gases, tend to enjoy consistently higher approval ratings from customers. In some cases, participating in these programs can even help companies comply with strict government regulations.

Demand Response is a win for SCE because DR helps prevent outages—and it helps reduce electricity service costs by avoiding the need to build costly new generation or high-voltage transmission lines.

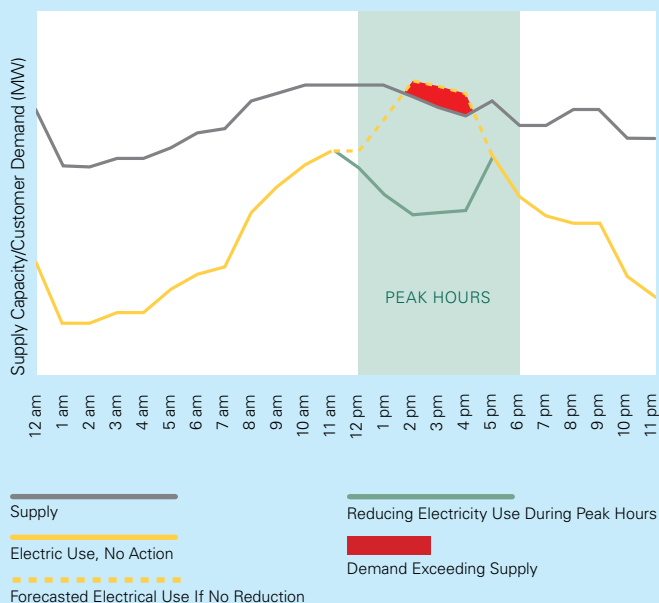
So why not join? Save energy, save money, and increase control of energy use in your business. Considering there is little to no investment required to participate in DR Programs, what's not to like?

How Do I Get Started?

Talk to your Account Representative about signing up for one, or more, of our DR Programs. You can apply online if you'd like. Or, consider participating through Demand Response Aggregators—third parties who handle your DR setup and operations and provide benefits similar to, or sometimes in addition to, SCE benefits.

Take a look at the programs to the right. We're certain you'll find a solution that fits your needs, and powers up your bottom line.

Impact of Reducing Load During a Demand Response Event





Price Response Programs

| | CRITICAL PEAK PRICING (CPP) | REAL-TIME PRICING (RTP) PUMPING AND AGRICULTURAL REAL-TIME PRICING (PA-RTP) |
|-----------------------------|--|---|
| PROGRAM DESCRIPTION | The CPP rate offers a discount on your monthly on-peak demand charges during the summer months. When electricity demand and/or prices climb, SCE may activate CPP “events,” during which your energy charges will rise significantly. However, if you can reduce or reschedule your usage to lower-demand times of the day during these events, the CPP rate may help lower your electric bill. | Real-Time Pricing rates are electrical rates with hourly varying energy costs and no summertime-related (on-peak and mid-peak) demand charges. These hourly energy costs can vary greatly, depending on the maximum daily temperature recorded at the specific Downtown L. A. site. |
| THINGS TO CONSIDER | <ul style="list-style-type: none"> You will need to reduce your electric load weekdays during the summer between the hours of 2 PM and 6 PM, up to 15 times a year, but no less than nine times. During the first 12 months on CPP, bill protection ensures the total amount you pay on CPP for the first year will not be more than the amount you would have paid on your base rate (i.e., TOU-GS-3-B or TOU-8-B). | <ul style="list-style-type: none"> You will need to significantly reduce your electrical load during the specific hours of the day when energy costs exceed your price-level tolerance. You will need to acquire the daily maximum temperature at the Downtown L. A. site. If your operations are 24/7, you may find Real-Time Pricing a good way to minimize your annual electric bill. |
| INCENTIVES | Significantly reduced summertime on-peak demand charges, and bill protection for 12 months. Too busy to turn off equipment? Consider installing Auto-DR technology! | No time-related demand charges. |
| WHAT’S REQUIRED? | You should reduce energy use when requested. | You can monitor day-ahead temperatures at www.wrh.noaa.gov/lox . |
| WHEN IS IT REQUIRED? | Weekdays from 2 PM–6 PM, excluding holidays. | 24/7/365. |
| PENALTIES | None. However, energy charges are significantly higher during CPP events than during other summer hours. | None, but energy charges will increase the higher the temperature. |
| OPERATING MONTHS | June 1–October 1. | Year-round. |
| EVENT TRIGGER | Day-ahead load and/or price forecasts, forecasts of extreme or unusual temperature conditions, SCE system emergencies, or CAISO emergencies. | Day-ahead temperature at Downtown L. A., as recorded by the National Weather Service. |
| EVENT NOTIFICATION | Your choice! Phone, pager or e-mail. | None—unless you can access automated Demand Response technology. We recommend you monitor the temperature at www.wrh.noaa.gov/lox . |
| LIMITS TO FREQUENCY | Minimum of nine and maximum of 15 events. | None. |
| ELIGIBILITY | Bundled service (you must procure your electrical generation from SCE). | Bundled-service customers whose monthly maximum demand is greater than 500 kW are eligible for RTP-2. Agricultural and Pumping customers—where 70% or more of the customer’s electrical usage is for general agricultural purposes, or for general water or sewage pumping—would be eligible for PA-RTP. |
| TERMS OF COMMITMENT | 12 months. | 12 months. |
| MORE INFO? | www.sce.com/cpp | www.sce.com/rtp |

| DEMAND BIDDING PROGRAM (DBP) | CAPACITY BIDDING PROGRAM (CBP) |
|---|--|
| A voluntary bidding program that offers bill credits against a 10-day baseline for reducing power when a DBP event is called. You will be informed of events the day before they occur. | A flexible bidding program in which you are paid a monthly incentive to reduce load by a predetermined amount during CBP events, with either a day-ahead or day-of notification. You may also participate in this program through a Demand Response Aggregator (DRA). |
| <ul style="list-style-type: none"> You may find the Demand Bidding Program to be a good way to get started in Demand Response. You will need to place a bid for two consecutive hours to reduce electrical demand, weekdays between noon and 8 PM. You will need Internet access in order to place your bid. | <ul style="list-style-type: none"> You will need to consistently reduce electricity to your monthly bid from May 1 to October 31. The Capacity Bidding Program offers flexibility when managing load reductions across multiple facilities. You will be paid for the amount of capacity you originally signed up for—whether an event is called or not. |
| You are provided \$0.50/kWh of verified load drop and are offered credits for fulfilling 50–200% of bid. | A monthly payment based on the amount of capacity you sign up for, plus payments to bundled-service customers for actual energy reduction (when needed) based on kilowatt-hours (kWh). There will be a reduced incentive payment for less than full capacity reduction. |
| Reduce a minimum of 30 kW for individual accounts, and a minimum of 100 kW for group accounts. | Charges or reduced incentives apply if you do not curtail usage to your nominated amount. |
| Weekdays from 12 PM–8 PM, excluding holidays. | Weekdays from 11 AM–7 PM, excluding holidays. |
| None. | If you reduce your energy less than 50% of your bid, charges may offset any incentive payments. |
| Year-round. | May 1–October 31. |
| Day-ahead load and/or price forecasts, extreme or unusual temperature conditions impacting system demand, SCE procurement needs, or CAISO emergencies. | When SCE's thermal unit heat rate reaches 15,000 btu/kWh on a day-ahead or day-of basis. |
| Your choice! Phone, pager, fax or e-mail. | Your choice! CBP Web site, phone, pager or e-mail. |
| None. | One event/day, with a maximum of 24 hours/month. |
| Bundled Service, Direct Access, and Community Choice Aggregation customers, whose monthly maximum demand is 200 kW or greater. Customers with accounts less than 200 kW may group their accounts together if they have at least one account that is over 200 kW. | Bundled Service, Direct Access, and Community Choice Aggregation customers. |
| 12 months. | Enrolled through SCE: 12 months. Enrolled with a third-party DRA: Check with each individual third-party DRA, as they may have term requirements. |
| www.sce.com/dbp | www.sce.com/cbp |

Additional Tools To Help You Save

AUTOMATED DEMAND RESPONSE (AUTO-DR)

SCE will reimburse you for the purchase and installation of equipment that automatically and temporarily reduces load—up to \$300 per kW of verified load reduction. This equipment will be remotely activated (via Internet) upon receiving event or price signals from SCE. To find out more about the Auto-DR Program, visit www.sce.com/autodr.

To qualify for the Auto-DR Program, you must enroll and participate in one of the following DR Programs for a minimum of 12 months:

- Capacity Bidding Program
- Critical Peak Pricing
- Demand Bidding Program
- Demand Response Contracts
- Real-Time Pricing Rate Schedules

If you have existing energy management or automated load control systems, or have plans to install a new system, you're a good candidate for Auto-DR.

TECHNICAL ASSISTANCE AND TECHNOLOGY INCENTIVE PROGRAM (TA&TI)

An incentive program that provides reimbursement for the purchase and installation of equipment that temporarily reduces load. The equipment is activated by the customer upon receiving event or price signals from SCE. The reimbursement could be up to \$125 per kW of verified load reduction. In addition, SCE provides free engineering audits to help identify Demand Response opportunities at customer sites. To find out more about the TA&TI Program, visit www.sce.com/tati.

To qualify for the incentive, you must enroll and participate in one of the following DR Programs for a minimum of 12 months:

- Agricultural and Pumping Interruptible Program
- Capacity Bidding Program
- Critical Peak Pricing
- Demand Bidding Program
- Demand Response Contracts
- Real-Time Pricing Rate Schedules
- Scheduled Load Reduction Program
- Time-of-Use Base Interruptible Program

Additional Tools To Help You Understand

SCE ENERGYMANAGER (EM)

Want to know when you use the most energy? With SCE EnergyManager,® you can access your account right from your computer. View recent usage information, energy cost analyses, and more. Just choose between:

- SCE EnergyManager Basic—View yesterday's energy usage at your business. Free to eligible customers with 200 kW or greater of monthly demand.
- SCE Cost Manager®—See how energy use translates into energy costs. Monthly fee.
- SCE Bill Manager®—Review and track your bills online. Monthly fee.

Visit www.sce.com/energymanager to learn more.

Other Demand Response Programs, Rates and Offerings

DEMAND RESPONSE AGGREGATOR PROGRAMS

Demand Response Contracts (DRC)

A contract between SCE and a third-party Demand Response Aggregator (DRA). DRAs will develop their own Demand Response Programs for customers to provide load reductions to SCE. Customers enter into individual contractual arrangements with DRAs, who can tailor programs to meet customers' own situations. DRAs compensate customers under the terms of the jointly established contract.

Learn more at www.sce.com/drc.

Other Aggregation Programs

Demand Response Aggregators are customers or third-party contractors who combine SCE load and make it available for reduction or interruption. Customers can participate through aggregators in three of SCE's current programs: Capacity Bidding Program (CBP), Time-of-Use Base Interruptible Program (TOU-BIP), and Demand Response Contracts (DRC). Terms, conditions and payments may vary per aggregator.

RELIABILITY PROGRAMS: CUSTOMERS RESPOND TO SYSTEM EMERGENCIES BY REDUCING LOAD

Time-of-Use Base Interruptible Program (TOU-BIP)

Can you reduce your electrical usage to a predetermined amount within 15 or 30 minutes of notice? Great. This program may be just what you're looking for! You'll receive monthly capacity payments that vary based on the season, time-of-day, voltage level, and other factors.

Learn more at www.sce.com/tou.

Summer Discount Plan (SDP) Base and Enhanced

You allow SCE to temporarily turn off or "cycle" your central air conditioner compressor(s) during periods of summer peak demand, based on your comfort level and operational needs. From June 1 through September 30, you will receive a monthly credit. Now doesn't that sound like a smart way to save this summer?

Learn more at www.sce.com/sdp.

Agricultural and Pumping Interruptible Program (AP-I)

Provides a year-round monthly credit to customers who allow SCE to temporarily interrupt electric service to their total load served. No need to call or be notified to reduce load—it's automatic!

Learn more at www.sce.com/api.

Scheduled Load Reduction Program (SLRP)

Provides a bill credit per kWh of qualified load drop to bundled-service customers who agree to reduce load by a predetermined amount on preselected weekdays, during summer season hours (June 1 through September 30). Customers with average monthly demand of 100 kW or greater must reduce at least 15% of maximum demand (but not less than 100 kW) for each hour during pre-scheduled days and times. Other reduction amounts may be selected from one of three optional timeframes.

Learn more at www.sce.com/drp.

Which program → is best for your business?

With limitations, customers may also participate in more than one Demand Response Program for additional incentives. For more information, please contact your SCE Account Representative or visit www.sce.com/drp.



| | Office Buildings | Retail | Water/Wastewater | Agriculture/Food Processing | Manufacturing and Warehousing | Govt and Institutions |
|---|------------------|--------|------------------|-----------------------------|-------------------------------|-----------------------|
| Critical Peak Pricing (CPP) | ■ | ■ | ■ | ■ | ■ | ■ |
| Real-Time Pricing (RTP) | ■ | ■ | ■ | ■ | ■ | ■ |
| Pumping and Agricultural Real-Time Pricing (PA-RTP) | | | ■ | ■ | | |
| Demand Bidding Program (DBP) | ■ | ■ | ■ | ■ | ■ | ■ |
| Capacity Bidding Program (CBP) | ■ | ■ | ■ | ■ | ■ | ■ |
| Demand Response Contracts (DRC) | ■ | ■ | ■ | ■ | ■ | ■ |
| Time-of-Use Base Interruptible Program (TOU-BIP) | | | | ■ | ■ | ■ |
| Summer Discount Plan (SDP) | ■ | ■ | | | | ■ |
| Agricultural and Pumping Interruptible (AP-I) | | | ■ | ■ | | |
| Scheduled Load Reduction Program (SLRP) | | | ■ | ■ | ■ | |

Notes

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Have questions? Call the Demand Response Helpline at 1-866-334-7827 or visit www.sce.com/drp.

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NR-357-V3-0810

This fact sheet is meant to enhance your understanding of SCE's Demand Response Programs. It does not replace pricing information contained in the CPUC-approved tariffs. Please refer to the tariffs, which can be viewed online at www.sce.com, for a complete list of terms and conditions of services. ©2010 Southern California Edison. All rights reserved. Printed on recycled paper.



Demand Response Programs Dual Enrollment Options



If you're already enrolled in one of SCE's demand response (DR) programs, you're likely enjoying all the benefits of participation. Besides reducing energy usage, lowering your electricity costs and ultimately saving money, you're helping to make a difference in California's energy and economic well-being by reducing electricity usage when it's needed most.

Enrolling in more than one demand response program at a time may give you incentives beyond what a single program may provide. In addition to being able to sign up for two demand response programs, you may also participate in Optional Binding Mandatory Curtailment (OBMC), a program which exempts customers from rotating outages in exchange for partial load reduction of their entire circuit during every rotating outage.

If you're enrolled in a DR program, the table below shows your compatible second DR program option (these are subject to eligibility requirements):

| If You're Enrolled in This Program Today | You May Add One of These Programs |
|---|--|
| Agricultural and Pumping Interruptible (AP-I) | • CPP • DBP • PA-RTP • SLRP |
| Base Interruptible Program (BIP)* | • CPP • DBP • RTP-2 • SLRP |
| Capacity Bidding Program (CBP) with "Day-Of" Option | • CPP • PA-RTP • RTP-2 • SLRP |
| Capacity Bidding Program (CBP) with "Day-Ahead" Option | Not Available |
| Critical Peak Pricing (CPP) | • AP-I • BIP • SDP • CBP with "Day-Of" Option • DRC (CPower "Day-Of" Option, EnerNOC "Day-Of") |
| Demand Bidding Program (DBP) | • AP-I • BIP • SDP • DRC (CPower "Day-Of" Option, EnerNOC "Day-Of", Alternative Energy Resources (subsidiary of Comverge, Inc) "Day-Of") |
| Demand Response Contract (DRC) • CPower "Day-Of" Option • EnerNOC "Day-Of" | • CPP • DBP • PA-RTP • RTP-2 |
| Demand Response Contract (DRC) • Alternative Energy Resources (subsidiary of Comverge, Inc) "Day-Of" | • DBP |
| Demand Response Contract (DRC) • CPower "Day-Ahead" Option • EnergyConnect "Day-Ahead" • North America Power Partners "Day-Of"/"Day-Ahead" Options | Not Available |
| Pumping and Agricultural Real-Time Pricing (PA-RTP) | • AP-I • CBP with "Day-Of" Option • DRC (CPower "Day-Of" Option, EnerNOC "Day-Of") |
| Real-Time Pricing (RTP-2) | • BIP • SDP • CBP with "Day-Of" Option • DRC (CPower "Day-Of" Option, EnerNOC "Day-Of") |
| Scheduled Load Reduction Program (SLRP) | • AP-I • BIP • CBP with "Day-Of" Option • SDP |
| Summer Discount Plan (SDP) | • CPP • DBP • RTP-2 • SLRP |

* Customers enrolled in BIP through an aggregator are not eligible to participate in any other Demand Response programs.

If you would like to learn more about the DR programs, please visit www.sce.com/drp. You'll find program descriptions, plus a link to the DR Program Guide containing more program information. If you have specific questions about how you can use these programs to design an effective electricity reduction strategy, please contact your SCE Account Representative.

This information is meant to enhance your understanding of SCE's Demand Response Programs. It does not replace pricing information contained in the CPUC-approved tariffs. Please refer to the tariffs, which can be viewed online at www.sce.com, for a complete list of terms and conditions of services.

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Automated Demand Response



FACT SHEET

OVERVIEW

Southern California Edison's (SCE) Automated Demand Response (Auto-DR) program enables eligible SCE customers to participate in SCE Demand Response programs by reducing electricity usage during periods of peak demand without manual intervention. Customers pre-select their strategies for reducing load and automatically participate in response to an event or pricing signal, for increased flexibility and ease-of-use.

Eligibility

- The Auto-DR Program is open to customers with demands equal to or greater than 200 kW who either have (or are willing to install) an Energy Management System (EMS) or automated load control system that can reduce electricity usage after receiving event or price signals from SCE.
- All customers must also have an interval meter and be participants in one of the following SCE programs:
 - Critical Peak Pricing (CPP)
 - Demand Bidding Program (DBP)

How Automated Demand Response Works

Once a demand response event occurs, a central system sends an event or price signal through the Internet, either directly to the customer's EMS automated control system, or via a relay at the customer site. The EMS Control System or relay device then triggers various systems to respond based on the customer's pre-selected load reduction strategies.

RECEIVE FREE TECHNICAL ASSISTANCE AND APPLY FOR TECHNOLOGY INCENTIVES

THE TECHNICAL ASSISTANCE PROCESS

Auto-DR Preliminary Assessment

The technical assistance process begins when you contact your SCE Account Representative to discuss your business' demand response potential and

schedule an Auto-DR preliminary assessment. Your Account Representative will assist you in completing registration forms, and SCE will schedule a preliminary assessment to be performed by an SCE-contracted engineer. The engineer conducting the preliminary assessment will determine whether a more in-depth technical audit of projected load reduction potential is recommended for your facility.

There are no charges associated with a preliminary assessment conducted by an SCE-contracted engineer. With SCE's prior approval, you may use an engineer of your choice to conduct a preliminary assessment.

Auto-DR Technical Audit

If a technical audit is recommended, it will identify applicable demand response practices and methods, and recommend measures and technologies to achieve Auto-DR demand response potential. The technical audit will be conducted by an SCE-contracted engineer. You have the option of using an engineer of your choice to conduct a technical audit, if the engineer's qualifications are acceptable to SCE and the technical audit is comparable to an SCE-contracted engineer. For additional terms and conditions, please contact the TA&TI Helpline.

THE AUTO-DR TECHNOLOGY INCENTIVE PROCESS

Auto-DR technology incentives are available to eligible customers for the installation of Auto-DR qualifying demand response technologies. Qualifying technologies include, but are not limited to: energy management systems, remote-controlled switches, building automation systems, demand control software and other enhanced automation technologies.

To Reserve Technology Incentives

Once you determine that you wish to proceed with installation of qualified equipment, you must reserve

technology incentives by submitting the Energy Management Solutions Incentives Application for your selected demand response technologies, available at www.sce.com/business/ems/appdownload. Once your application is processed and eligibility is confirmed, SCE will let you know if funding is available, and that your reservation will be held for 180 calendar days.

To Apply for Auto-DR Technology Incentives

After you receive a confirmation of reservation of funds, you may purchase and install one or more Auto-DR qualifying demand response technologies in your facility. Your SCE Account Representative can help you to complete and submit an Application for Technology Incentive. Upon processing of your application and verification of your facility's load reduction potential from the qualifying technology, you will be reimbursed up to \$300 per kW of measured and verified load reduction. This amount is not to exceed the actual reasonable cost of the purchase and installation of the qualifying technology.¹ Technology incentives are available on a first-come, first-served basis until funding is depleted or the program is terminated, whichever comes first.

AUTO-DR AND DEMAND RESPONSE PROGRAM PARTICIPATION

To be eligible to receive technology incentives (of up to \$300 per kW of measured and verified load) for your installed qualifying technology, you must enroll your facility in and participate in one or more Auto-DR qualifying demand response programs for an additional 12 consecutive months. Under no circumstances will a customer be paid more than the reasonable cost of the equipment and installation. Qualifying demand response programs include Critical Peak Pricing (CPP) and the Demand Bidding Program (DBP). A list of companies that provide products and services that support the communications standard for Auto-DR is available at www.akuacom.com/vendors.

NOTE: Customers who participate in multiple demand response programs cannot receive multiple program payments for the same reduced load.

Participation in Other Demand Response Programs

You may be eligible to concurrently enroll in other DR programs. For more information, please contact your SCE Account Representative.

FOR MORE INFORMATION

To learn more about Automated Demand Response, send an email to ta&ti@sce.com, or call the TA&TI Helpline at (866) 238-3605. To learn more about other SCE demand response or energy efficiency programs, please contact your SCE Account Representative. You can also give us a call at (800) 990-7788, or visit us online at www.sce.com, www.sce.com/drp, or at www.sce.com/rebatesandsavings.

¹ Requests for reimbursement must meet program eligibility requirements. Eligible requests will be processed on a first-come, first-served basis until December 31, 2011, or until program funds are depleted or the program is terminated, whichever comes first.

This fact sheet is meant to be an aid to understanding SCE's programs and pricing schedules. It does not replace the CPUC-approved tariffs. Please refer to the individual rate schedule or demand response program of interest for a complete listing of terms and conditions of service, which can be viewed online at www.sce.com.

Critical Peak Pricing Rate Schedule

FACT SHEET

OVERVIEW

The CPP rate is designed to compensate customers for voluntarily reducing or shifting electricity usage during a few events in the summer, when the demand and price of electricity climb. If your organization can reduce energy load during these times, you may save money on your electric bills.

CPP BENEFITS TO YOU

- Receive summertime credits — CPP provides reduced monthly on-peak demand charges throughout the summer season.
- Receive bill protection — for the first 12 consecutive months on a CPP rate, you will not pay more than the amount you would have paid on your base rate (TOU-GS-3-B or TOU-8-B, whichever is applicable to you).
- In addition to saving money by avoiding high energy charges, reducing on-peak electricity demand also helps to reduce greenhouse gas emissions and defer the construction of additional power plants.

HOW CPP WORKS

A CPP event may be called when demand for energy significantly increases during the summer (between 9 and 15 times per summer). SCE will contact your organization the day before the event to ask you to reduce energy usage. During CPP events, your energy charges will increase significantly. By reducing electricity usage during each four-hour CPP event, you can avoid these higher prices and benefit from lower electricity bills.

During the winter season (October through May) you pay the same energy and demand charges as your base rate (TOU-GS-3-B or TOU-8-B, whichever is applicable).



Event Activation

SCE may, at its discretion, activate (or “call”) events during summer weekdays (non-holidays). Events may be called due to:

- California Independent System Operator (CAISO) alert
- Forecasts of SCE system emergencies
- Forecasts of extreme or unusual conditions impacting system demand
- High day-ahead load and/or price forecast
- National Weather Service’s maximum recorded temperature in downtown Los Angeles greater than 90 degrees by 2:00 p.m. (DST)

Event Notification

SCE will attempt to notify customers via telephone call, pager or e-mail no later than 3:00 p.m. the day before a CPP event, providing the opportunity to shift load or eliminate peak power use during the CPP event. If SCE cannot reach you by phone on the first attempt, we will try at least two more times by phone (but will only try once by pager or e-mail, and notification receipt is not guaranteed).

Customers are responsible for providing SCE with contact information (a telephone number, alpha-numeric pager number and/or e-mail address) at their own expense. If a customer fails to provide the necessary contact information prior to a CPP event, the customer will be responsible for all charges incurred during the CPP event, even if the event notification is not received by the customer.

Frequency and Length of Events

| Event Factors | Parameters |
|---|--|
| CPP Summer Season | Midnight June 1 – Midnight October 1 |
| CPP Event Days | Monday – Friday, excluding holidays |
| CPP Event Timeframe | Between 2:00 p.m. and 6:00 p.m. |
| CPP Event Frequency | <ul style="list-style-type: none">■ Between 9 – 15 events per summer season■ Events can occur on consecutive days |
| Maximum Total CPP Event Hours per Year | 60 hours |

ELIGIBILITY

CPP is the default rate for bundled service customers with demands over 200 kilowatts (kW). Customers may participate in CPP if they are also taking service on the Agricultural and Pumping Interruptible program (AP-I),* Base Interruptible Program (BIP),* Capacity Bidding Program (CBP)* or Summer Discount Plan (SDP).* Optional Binding Mandatory Curtailment program (OBMC), Net Energy Metering (NEM) and Standby Exempt customers are also eligible to participate in CPP. For details, please contact your SCE Account Representative.

MAXIMIZE THE CPP ADVANTAGE

View Your Energy Use

CPP customers may benefit from **SCE EnergyManager®**, an online tool to track your facility's energy use, with basic services accessible via the Web for free. Go to **www.sce.com** and click the "Register" link in the SCE.com Log In box to register for a user name and password.

Earn Incentives for Installing Demand Response Equipment

SCE's Technical Assistance and Technology Incentives (TA&TI) program provides professional (engineering) assistance and financial incentives to business customers who install approved equipment.

Automate the CPP Process

Automated Demand Response (Auto DR) makes it even easier for customers to participate in CPP events by automating the load reduction process, eliminating the need for manual intervention. When a CPP event occurs, a signal is sent through the Internet to the Energy Management System (EMS) or alternate device at your facility, triggering your EMS to reduce load based on your load reduction strategy.

For more information on TA&TI or Auto DR, please contact your SCE Account Representative, or send an e-mail to ta&ti@sce.com, or call the **TA&TI/Auto DR Helpline** at (866) 238-3605.

FOR MORE INFORMATION

Call your SCE Account Representative for more information about CPP, TA&TI or Auto DR. If you do not have an Account Representative, please call the **CPP Helpline** at (866) 334-7827 or visit us at **www.sce.com/drp**.

*Pending CPUC approval, which is expected in May 2010.

This fact sheet is meant to be an aid to understanding Rate Schedule CPP. It does not replace information contained in the CPUC-approved tariffs. Please refer to SCE's Tariff Books for a complete list of terms and conditions of service at www.sce.com/AboutSCE/Regulatory/tariffbooks/ratespricing.





Demand Bidding Program



Receive credit for reducing electricity use through Southern California Edison's Web-based bidding program.

Southern California Edison's (SCE) Demand Bidding Program (DBP) is a year-round, flexible, Internet-based bidding program that offers business customers Day-Of and Day-Ahead credits for voluntarily reducing power when a DBP event is called.

RECEIVE BILL CREDITS FOR PARTICIPATION IN THE DBP

Credit amounts will be based on when a participant placed a bid, and on whether or not the commitment and actual power reduction fulfilled DBP bidding criteria.

Credits for Day-Of DBP Events

- Bundled service customers who place bids for commitments to reduce power during Day-Of DBP events or test events may be eligible to receive a bill credit of 60 cents per kWh of actual power reduction.
- Direct access customers who place bids for commitments to reduce power during Day-Of DBP events or test events may be eligible to receive a bill credit of 60 cents per kWh of actual power reduction minus the CAISO's hourly average energy price at which excess energy can be sold back into the power system (real-time market energy price).

Credits for Day-Ahead DBP Events

- Bundled Service customers who place bids for commitments to reduce power during Day-Ahead DBP events or test events may be eligible to receive a bill credit of 50 cents per kWh of actual power reduction.

- Direct Access customers who place bids for commitments to reduce power during Day-Ahead DBP events or test events may be eligible to receive a bill credit of 50 cents per kWh of actual power reduction minus the CAISO's hourly average energy price at which excess energy can be sold back into the power system (real-time market energy price).

Calculation of DBP Credits

Credits are determined by measuring the difference between your CSEB or AGEb for each hour of the DBP event and your actual energy use for that hour. If the minimum hourly load reduction is achieved, then the actual energy reduction is multiplied by the DBP event's applicable incentive rate.

NOTE: DBP event days are excluded from the 10-Day Rolling Average (or 10-Day Baseline) CSEB or AGEb calculations.

Credit Eligibility Requirements

You are eligible for credits for reductions from 50% to 200% of your committed power reduction amount. You will not receive credits for any power reductions greater than 200% or less than 50% of your committed electricity bid amount. These thresholds are measured each hour of a DBP event.

Failure to Reduce Power After Submitting a Bid

There are no penalties for submitting a bid and not reducing power. However, you will not receive credit for an event during which power is not reduced.

EVENT NOTIFICATION

SCE will notify you of a DBP event via your designated primary telephone line. SCE will begin notifying you at 12 noon the day before a Day-Ahead DBP event, and as late as 6 p.m. the day of a Day-Of event. If SCE does not reach you, SCE will make two more attempts, directly following the first attempt, on the designated primary telephone line. The designated lead account of an aggregated group will receive all notifications for the whole group. SCE cannot and does not guarantee customer receipt of any notification.

You may also opt to receive courtesy notifications via cell phone, e-mail, or fax. All costs incurred for equipment needed to receive notifications must be covered by you.

ELIGIBILITY

The DBP is for bundled service and Direct Access customers who have at least one service account with a demand of 200 kilowatts (kW) or greater in any 3 months during the preceding 12 months. Customers on Schedule S (Standby) are also eligible to enroll and participate. You are not eligible to enroll in the DBP if you are on a real time pricing schedule, or if you are enrolled in the Capacity Bidding Program, or in any of the California Independent System Operator's (CAISO) Ancillary Services or Demand Response Contracts.

Aggregated Accounts

Participants may include aggregated groups of up to 25 service accounts with a combined demand of greater than 200 kW. Each aggregated group must assign a designated lead account that has registered a demand of 200 kW or greater in any three months during the preceding 12-month period. The designated lead account will be the aggregated group's primary contact for DBP event notifications, and the recipient of all DBP credits applicable to the group.

GOOD CANDIDATES FOR THE DBP

If you can reduce power on days when a DBP event is activated (which may be from the hours of noon to 8:00 p.m., Monday through Friday, excluding holidays), then the Demand Bidding Program may be a good voluntary, risk-free way for you to gain valuable experience in using money-saving demand response programs without vulnerability to penalties.

BIDDING DETAILS

A DBP event may occur any weekday (excluding holidays) between the hours of noon and 8:00 p.m. There are two types of events, Day-Of and Day-Ahead. Customer bids for power reductions are accepted the day before the actual Day-Ahead DBP events. However, only standing bids (pre-set bids) are used for Day-Of events.

You may vary your bid commitment by hour for each DBP event. However, you must bid in at least two consecutive hours for an event via SCE's designated Internet DBP Web site. Applicable credits will appear on customer bills after the meter has been read and DBP credits have been calculated.

SCE may activate a DBP event on a Day-Ahead notification basis beginning at 12 noon when SCE determines it is needed, and on a Day-Of notification basis as late as 6 p.m. when the CAISO issues a "Stage 1."

Minimum Bid Amounts

The minimum load reduction bid for an individual service account participant with a demand over 200 kW is 30 kW per event hour. An aggregated group's minimum load reduction bid is 100 kW per event hour.

How to Submit Bids to Reduce Power

You must submit bid commitments to reduce power via the Internet, at SCE's EnergyManagerSM Web site. You will need to use your SCE My Account user ID and password to access the site. If you do not have a My Account user ID and password, go to www.sce.com/myaccount to register.

To bid on a DBP event, log on directly to www.sce.com. To set up or change a standing bid, participating customers need to select 'Assign or Modify' in the Standing Bid area. Standing bids cannot be edited when a Day-Ahead event status is "Open for Bid." Only a manual bid can be submitted during an "Open for Bid" status.

Day-Ahead bids may be submitted via Internet from 12-4 p.m. If an event is scheduled for a Monday, bids may be submitted the Friday before. Once a Day-Ahead event is scheduled, standing bids are automatically forwarded as a customer's default bid which the customer may choose to override during the 12-4 p.m. bidding window. Once a Day-Of event is scheduled, standing bids are automatically submitted for the customers' bid (there is no bidding window for Day-Of events).

The default period for a Day-Ahead event will be from noon to 8:00 p.m., unless SCE designates a different time. You may log back on to the Web site after 5:00 p.m. the day before the event to confirm your bid acceptance.

For questions about the Web site and how to bid, contact your account representative. You can also call the Demand Response Helpline at **(866) 334-7827**, or send us an e-mail at drp@sce.com.

DETERMINING ACTUAL REDUCED ENERGY

SCE determines the amount of power you actually reduce in each hour of a DBP event by comparing the load reduction to either your Customer Specific Energy Baseline (CSEB) or your Aggregated Group Energy Baseline (AGEB), whichever is applicable.

SCE employs the "10-Day Rolling Average" energy use methodology to calculate your CSEB or AGEB. The CSEB or AGEB is determined on an hourly basis. It is the average energy use for the three highest energy use days of the immediate past 10 business days prior to a DBP event, with the following exclusions: holidays, other DBP days, days customers were paid to reduce power under another program, or days when customers were subject to a rotating outage.

Once determined, the CSEB or AGEB is used in the hourly calculation that determines the applicability and amount of DBP credits.

TYPES OF EQUIPMENT NEEDED

In addition to Internet access, you must have an SCE-approved communicating interval metering system capable of recording usage in 15-minute intervals.

Meters Required for Aggregated Groups

For DBP participants who wish to aggregate accounts, those facilities with demands ranging from 50 kW to 200 kW may be eligible for a free interval meter on a first-come, first-served basis until available funds are depleted.

Any service accounts in the group with demands less than 50 kW must provide metering acceptable to SCE at their own expense. Direct access customers who use a third-party (external) meter data management agent and/or a third-party meter service provider are responsible for costs related to delivery of meter data to SCE.

CONTRACTUAL REQUIREMENTS

Receipt of your executed DBP Agreement is mandatory prior to participation in this program. Please contact your SCE account representative for a copy of the DBP Agreement, or give us a call at (866) 334-7827. You may also go to www.sce.com and fill out a DBP agreement online.

PARTICIPATION IN OTHER DEMAND RESPONSE PROGRAMS

You may be eligible to concurrently enroll in Time-of-Use Base Interruptible Program (TOU-BIP), the Summer Discount Plan (SDP), or several of the Critical Peak Pricing programs (CPP). Ask your account representative.

Simultaneous Activation of DBP and Other Load Reduction Events

Overall, the CPP or TOU-BIP programs take precedence over the DBP. If you are participating in CPP or TOU-BIP along with the DBP, you will not be eligible for DBP credit during overlapping event hours with CPP or TOU-BIP.

FOR MORE INFORMATION

SCE offers many programs and ideas within easy reach to help you better manage your electricity costs. For more information about the DBP or about SCE demand response programs, contact your SCE account representative, or call the Demand Response Helpline at **(866) 334-7827**. You can read more about SCE's demand response programs at www.sce.com/drp.

NR-567-DBP-FS-0209

This fact sheet is meant to enhance your understanding of SCE's Demand Bidding Program. It does not replace pricing information contained in the CPUC-approved tariffs. Please refer to the tariffs for a complete list of terms and conditions of service, which can be viewed online at www.sce.com.





Capacity Bidding Program



FACT SHEET

Receive financial incentives for reducing electricity use.

Southern California Edison's (SCE) Capacity Bidding Program (CBP, formerly Cal-DRP) offers qualified businesses payments for agreeing to reduce load (for example, lighting, HVAC, escalators/elevators, pumps or some manufacturing equipment) when a CBP event is called. Participants make monthly nominations and receive capacity payments based on the amount of capacity reduction nominated each month, plus energy payments based on their actual kilowatt-hour (kWh) energy use reduction when an event is called. The amount of capacity reduction can be adjusted on a monthly basis. The program is Internet-based providing ready access to program information and ease of use for participants.

ELIGIBILITY

The Capacity Bidding Program is being offered to SCE Bundled Service, Direct Access and Community Choice Aggregation customers, and to aggregators of these customers. Participants must have Internet access and SCE-approved communicating interval metering systems.

WHEN WILL EVENTS BE CALLED?

The CBP runs from May 1 through October 31. A CBP event may occur any weekday (excluding holidays) between the hours of 11 a.m. and 7:00 p.m. SCE may activate a CBP event when it would otherwise use generating (supply) resources rated at a thermal heat rate of 15,000 btu/kWh on a day-ahead or day-of basis. An event may be caused by high temperatures, supply resource limitations, a generating unit outage, transmission constraints or other system emergencies. Each month, you may change your timing of event notification (either Day-Ahead or Day-Of basis) and you may change your Demand Response event commitment period to 1-4, 2-6, or 4-8 hour intervals. You will not be required to reduce load for more than 24 hours in any one month.

EVENT NOTIFICATION

- Day-Ahead Option: By 3:00 p.m. the day prior to the event by the CBP Web site and as a courtesy, by phone, pager, or email.
- Day-Of Option: Approximately three (3) hours before the event begins.

SCE will notify directly enrolled customers and aggregators of a CBP event via the CBP Web site (and as a courtesy by phone, pager or email) of a CBP event. SCE cannot and does not guarantee customer receipt of any courtesy notification. All costs incurred for equipment needed to receive notifications must be covered by the customer or their aggregator. Another SCE program, the Technical Assistance & Technology Incentive ("TA&TI") program is available to help customers pay for the cost of automating their demand response activities.

DETERMINING ACTUAL REDUCED ENERGY

SCE determines the amount of energy you actually reduce in each hour of a CBP event by comparing the load reduction to either your **Customer Specific Energy Baseline (CSEB)** (for customers directly enrolled) or your **Aggregated Group Energy Baseline (AGEB)** (for load nominated by aggregators), whichever is applicable. SCE employs the "10-Day Rolling Average" energy use methodology to calculate your CSEB or AGEB. The CSEB or AGEB is calculated on an hourly basis. It is the average energy use for the three highest energy use days of the immediate past 10 week days prior to a CBP event except holidays or other CBP days. Once determined, the CSEB or AGEB is used in the hourly calculation that determines the applicability and amount of CBP credits.

CAPACITY PAYMENTS FOR PARTICIPATION IN CBP

The following charts show the maximum capacity credits available through CBP for both the "Day-Ahead" and "Day-Of" options. Directly enrolled customers will receive 80% of the capacity incentive rates below, while aggregators will receive 100% of the incentive amount.

The Capacity Credit Rate is fixed thru 2008. Actual capacity payments will vary each month as customers' nominations change or actual performance varies from the nominated capacity reduction. If a CBP event is not called during a given month, participants will receive the full capacity payment.

| Day-Of Option — Capacity Credit Rate (\$/kW-month)* | | | | | | | |
|--|--------|--------|---------|---------|---------|--------|---------|
| Hours/Day | May | June | July | August | Sept | Oct | Avg. |
| 1 to 4 | \$4.66 | \$7.25 | \$17.08 | \$19.67 | \$10.87 | \$2.59 | \$10.35 |
| 2 to 6 | \$5.69 | \$8.66 | \$20.87 | \$24.04 | \$13.29 | \$3.16 | \$12.65 |
| 4 to 8 | \$5.69 | \$8.86 | \$20.87 | \$24.04 | \$13.29 | \$3.16 | \$12.65 |
| Day-Ahead Option — Capacity Credit Rate (\$/kW-month)* | | | | | | | |
| Hours/Day | May | June | July | August | Sept | Oct | Avg. |
| 1 to 4 | \$4.05 | \$6.30 | \$14.85 | \$17.10 | \$9.45 | \$2.25 | \$9.00 |
| 2 to 6 | \$4.95 | \$7.70 | \$18.15 | \$20.90 | \$11.56 | \$2.75 | \$11.00 |
| 4 to 8 | \$4.95 | \$7.70 | \$18.15 | \$20.90 | \$11.56 | \$2.75 | \$11.00 |

*Prices are intended to remain fixed for two years. Subject to change by the CPUC.

Calculation of Capacity and Energy Payments and Penalties

Capacity payments depend on your business's measured reduction and on your nominated committed load. Credits and Penalties are assessed based on hourly performance.

CBP capacity and energy payments are calculated based on the following:

| Measured Performance per Hour | Capacity Payment | Energy Payment |
|-------------------------------|---|--|
| Above 150% of nomination | 100% of Capacity Payment | Capped at 150% of nominated amount of kWh times the energy price/hour |
| 100%–150% of nomination | 100% of Capacity Payment | The kWh provided times the energy price/hour |
| 90%–99.99% of nomination | Percent performance times the capacity price/hour | The kWh provided times the energy price/hour less the difference between the contract energy price and the SCE cost of energy times the amount of electricity not delivered. |
| 75%–89.99% of nomination | 50% of Capacity Payment | Same as above |
| 50%–74.99% of nomination | 0% of Capacity Payment | Same as above |
| 0%–49.99% of nomination | Percent performance minus 50% times the capacity price/hour | Same as above |

Payments will be made after the meter has been read and capacity and energy payments have been calculated.

Failure to Reduce Power

Penalties apply for the failure to reduce power by at least 50% of nominated load reduction on an hourly basis.

TYPES OF EQUIPMENT NEEDED

To participate in CBP, you must have the following:

- SCE-approved communicating interval metering system capable of recording usage in 15-minute intervals
- Internet access

Direct access customers who use a third-party (external) meter data management agent and/or a third-party meter service provider are responsible for costs related to delivery of meter data to SCE.

DIRECT PROGRAM PARTICIPATION AND CONTRACTUAL REQUIREMENTS

Receipt by SCE of your executed CBP Agreement is mandatory prior to participation in this program. Please contact your SCE account representative for a copy of the CBP Agreement and other materials. You may also visit www.sce.com/dr/cbp or call SCE's Demand Response Helpline at **(866) 334-7827**.

PARTICIPATION THROUGH AN AGGREGATOR AND CONTRACTUAL REQUIREMENTS

If you wish to participate in the CBP program through a third-party aggregator, please see www.sce.com/dr/cbp for a list of aggregators you may contact directly. If you are participating through an aggregator, the aggregator is responsible for submitting your paperwork.

PARTICIPATION IN OTHER DEMAND RESPONSE PROGRAMS

You may be eligible to concurrently enroll in the Optional Binding Mandatory Curtailment Program (OBMC). Ask your account representative.

FOR MORE INFORMATION

SCE offers many programs and ideas within easy reach to help you better manage your electricity costs. For questions about other SCE demand response programs, please call **(866) 334-7827**, or visit www.sce.com/drp.

NR-229-V1-0307

This fact sheet is meant to enhance your understanding of SCE's Capacity Bidding Program. It does not replace pricing information contained in the CPUC-approved tariffs. Please refer to the tariffs for a complete list of terms and conditions of service, which can be viewed online at www.sce.com.





RTP-2 General Service Real-Time Pricing



FACT SHEET

OVERVIEW

Southern California Edison's (SCE) Real-Time Pricing (RTP-2) rate is available to customers with a maximum demand greater than 500 kW. This rate is beneficial to customers with the flexibility to shift or reduce energy usage based on temperature-driven pricing variations.

Under Rate Schedule RTP-2, customers are billed hourly electricity prices that vary based on the time of day, season and temperature. SCE uses temperatures based on data recorded the previous day from Downtown Los Angeles, as recorded by the National Weather Service.

RTP-2 customers can take advantage of additional savings by participating in SCE's Time-of-Use Base Interruptible Program (TOU-BIP).

Seasons and Holidays

SCE's summer season begins on June 1 and continues until October 1 of each year. The winter season begins October 1 and continues until June 1 of the following year. Holidays are recognized as off-peak periods. Holidays falling on Sunday are recognized as off-peak on the following Monday (there is no change for holidays that fall on Saturday).

Acquiring Temperature Information

Temperature monitoring is the key to determining the cost benefit achieved with Rate Schedule RTP-2. Temperatures are based on the prior day's Downtown Los Angeles high, as recorded by the National Weather Service and accessed by the customer for monitoring purposes at www.wrh.noaa.gov/lox/. When weather data is not available from Los Angeles, data collected from the Long Beach Airport is used.

Meter Equipment

Customers interested in Rate Schedule RTP-2 are required to have interval meters.

RESOURCES

For details about how to participate in Rate Schedule RTP-2, contact your SCE Account Representative, or visit us online at www.sce.com/drp.

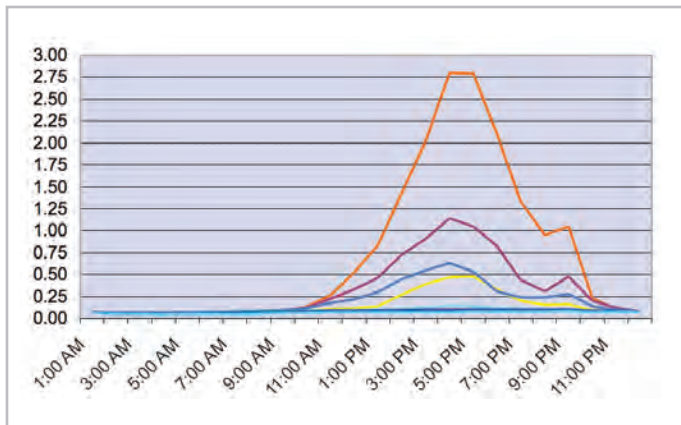
Example of Rate Variations

RTP-2 rate variations are based on time of day, day of week and temperature. The charts below provide examples of possible hourly rate variations for three voltages, with the greatest variation occurring on summer weekdays at 4:00 p.m. when temperatures are above 95° (higher temperatures would result in greater variations):

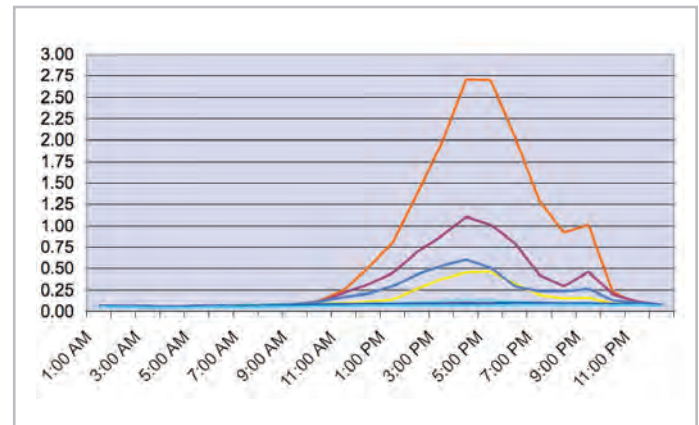
Legend

- Summer Weekday > 95
- Summer Weekday 91-94
- Summer Weekday 85-90
- Summer Weekday 81-84
- Summer Weekday 80 & Below
- Winter Weekday 90 & Below
- Winter Weekday 90 & Below
- Weekend (Sum & Win) 78 & Above
- Weekend (Sum & Win) 77 & Below

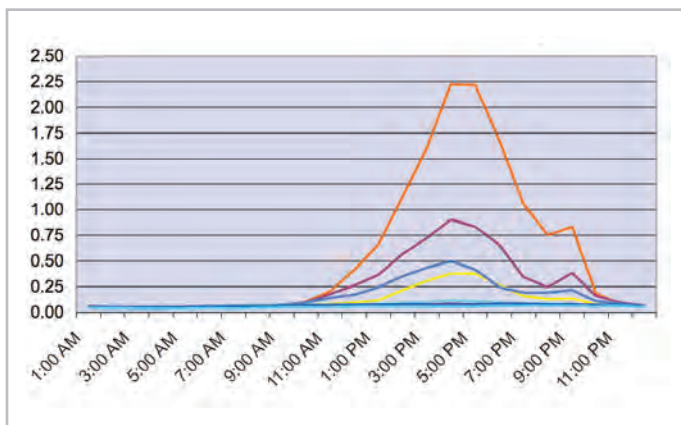
Secondary Voltage Cost per kWh



Primary Voltage Cost per kWh



Subtransmission Cost per kWh



This information is meant as an aid to understanding SCE's Rate Schedule RTP-2. It does not replace the CPUC-approved tariffs. Any inconsistencies between this material and SCE's tariffs are unintended, and the tariffs prevail. Please refer to SCE's Tariff Books at www.sce.com/AboutSCE/Regulatory/tariffbooks/ratespricing for a complete list of terms and conditions of service.



Time-of-Use Base Interruptible Program



FACT SHEET

For Business Operations At or Above 200 kW

OVERVIEW

The Time-of-Use Base Interruptible Program (Schedule TOU-BIP) is an interruptible option open to Southern California Edison (SCE) customers who have monthly demands that reach or exceed 200 kW in any three months during a period of 12 consecutive months. Customers must commit to reducing at least 15% of their maximum demand (but no less than 100 kW) and select a Firm Service Level (FSL). When SCE sends notification of a California Independent System Operator (CAISO)-initiated interruption event to a TOU-BIP customer, the customer is required to reduce their electrical usage to their specified FSL within 15 minutes or 30 minutes (depending on the option selected) of the notification being sent.

In exchange, customers receive a monthly credit based on the difference between their average peak period demand for each month and their selected FSL. TOU-BIP credits for each billing period will be calculated and applied to the following month's bill. Excess energy charges (penalties) apply for failure to reduce power to the customer's determined FSL within 15 minutes or 30 minutes of the notification being sent.

Existing I-6 customers may also participate in Schedule TOU-BIP, but they will only become eligible for TOU-BIP credits after they have met all of their annual I-6 interruption obligations. "Essential Use" customers cannot set their FSL to less than 50% of their load.

By order of the California Public Utilities Commission (CPUC), the I-6 rate will be transitioned to BIP over a three-year period from 2006-2008, and then eliminated. I-6 customers who wish to transition to BIP may do so during a November window, provided they meet the eligibility requirements of BIP, that is, 200 kW three months out of the previous twelve.

Who is eligible?

Schedule TOU-BIP is available to customers eligible for service under General Service Rate Schedule, whose monthly maximum demands reach or exceed 200 kW. With limitations, TOU-BIP is also available to existing I-6, Demand Bidding Program (DBP), and California Demand Reserves Partnership (Cal-DRP) participants (Cal-DRP is scheduled to terminate in May, 2007). Customers taking service under Schedule TOU-BIP cannot also receive service on the Critical Peak Pricing (CPP) Programs or participate in the California Independent System Operator's (CAISO) Ancillary Services Load Program.

AGGREGATION

Customers may enroll through SCE or through an aggregator. Any eligible SCE customer and third party may combine SCE customers' load and make it available for reduction or interruption when called upon by Cal-ISO (triggered by SCE) or by SCE. Each customer enrolled in an aggregator's portfolio must take service under the provisions of a TOU rate schedule. The aggregator must sign a TOU-BIP Aggregator Agreement and establish an Aggregated Group to participate. The monthly Maximum Aggregated Demand for each Aggregated Group must be 200 kW or greater. The aggregator must select an aggregated Firm Service Level (FSL) with a minimum curtailment of 15% of the aggregated load or at least 100 kW above the aggregated FSL. The aggregator may not take insurance for willful failure to interrupt load. Customers in an Aggregated Group may also participate in some other Demand Response programs such as SCE's Demand Bidding Program, but may not receive payments from those programs if there is an overlapping event. Essential Use customers are not eligible to participate in an Aggregated Group.

Credits and excess energy charges (penalties) will be calculated at the Aggregated Group level, and SCE will pay credits to and collect any excess energy charges from the aggregator.

CUSTOMER OBLIGATIONS

Customers taking service under TOU-BIP must agree to the following conditions:

- **Firm Service Level (FSL):** The FSL is the amount of electricity a TOU-BIP customer determines is necessary to meet their operational requirements during a TOU-BIP event. TOU-BIP customers are required to reduce their electrical load to their designated FSL or “non-interruptible” level within 15 minutes, if Option A, or 30 minutes, if Option B, of a Notice of Interruption being sent to their dedicated telephone line. In exchange for agreeing to reduce electrical usage to their designated FSL, SCE provides participating customers with a bill credit based on the difference between the customer’s monthly average peak period demand and the customer’s FSL. TOU-BIP customers may change their FSL once per year during the annual November 1 to December 1 opt-out window.
- **Remote Terminal Units for Notices of Interruption:** Current and new TOU-BIP customers without a working Remote Terminal Unit (RTU) will receive an RTU for Notices of Interruption. Inactive RTUs already in place will be reactivated in 2007.
- **Telephone Lines:** TOU-BIP customers must have one dedicated, unlisted telephone line and telephone for the sole purpose of receiving official TOU-BIP event notifications, and may be required to have an additional dedicated phone line for the RTU. The dedicated telephone line must:
 - **Not have dial out capability.** Because its only purpose is to receive calls from SCE, no other calls should be made to or from this line. **Cellular phones are not acceptable.**
 - **Be an unlisted telephone number.** Only SCE calls should be received on this line.
 - **Be a direct line.** Calls cannot go through a switchboard or voicemail system.
 - **Be located in an area where it can be answered immediately at all times.** The customer is responsible for providing the telephone and telephone service.

- **Interruption Frequency and Duration:** An interruption event may occur as early as 15 minutes or 30 minutes after SCE receives such a request from the CAISO. The CAISO will direct SCE to reduce a specific amount of electrical load. SCE will then notify its interruptible customers to reduce electrical usage to their FSL within 15 minutes or 30 minutes of receiving the notification to avoid penalties.
- **TOU-BIP interruption events are limited to:**
 - No more than one 4-hour event per day, or
 - No more than 10 events per calendar month, or 120 hours per calendar year. The CAISO can call for an interruption event AT ANY TIME
 - 24 hours a day, 7 days a week, 365 days a year.
- **SCE’s Interval Meter:** The interval meter must be capable of recording usage in 15-minute intervals. If the customer does not already have an interval meter, SCE will provide and install one at no charge (certain restrictions apply).

CREDIT AND PENALTIES

What are Bill Credits?

The customer’s bill will be credited a specific amount per kW used above the customer’s designated FSL. The customer’s electrical usage is billed on a time-of-use rate, such as TOU GS-3 or TOU-8. All charges and provisions from the customer’s OAT still apply.

Termination of Interruptible Service

Failure to respond to two valid Notices of Interruption within a 12-month period may result in termination of interruptible service under this rate schedule beginning with the next regularly-scheduled meter read date following the second failure to respond.

What are the TOU-BIP credit amounts?

A TOU-BIP customer will be paid a monthly bill credit, regardless of whether or not there are interruption events. Bill credits vary according to voltage and are applied to the kW difference between each month’s average peak demand and the customer’s designated FSL. The average monthly peak period demand is the sum of the kWh consumed in the peak period (on-peak and mid-peak for summer and mid-peak for winter) divided by the number of hours in the period that month.

TOU-BIP average demand credits are time differentiated and season differentiated. They vary by month, with 80% of the benefits falling in the summer and the remaining 20% in the winter.

| TOU-BIP Credit Comparison | | |
|---------------------------|----------------------------|-----------------------------|
| Secondary Service | Current BIP Credit (\$/kW) | BIP-Option B Credit (\$/kW) |
| Summer Season On-Peak | 6.81 | 16.45 |
| Summer Season Mid-Peak | 0.00 | 5.02 |
| Winter Season Mid-Peak | 6.81 | 1.93 |

Credit calculation example (for a customer below 2 kV):

- Customer's monthly average peak period demand = 1,000 kW
- Customer's designated FSL = 200 kW
- Credit would be $1,000 \text{ kW} - 200 \text{ kW} = 800 \text{ kW} \times \$16.45 = \$13,160$ Summer On-Peak bill credit

Note: TOU-BIP bill credits will be calculated in, and applied toward, the following month's bill.

Are Interruption Event Hours Considered in a TOU-BIP Credit?

Yes. An interruption event that occurs during a peak period (on-peak/mid-peak for summer and mid-peak for winter) would generally mean that a customer's kWh usage would be less than normal during the event, and would therefore result in a lower credit caused by the reduced kWh usage calculated in the average monthly peak period demand.

Penalties Associated with TOU-BIP

Penalties, or "excess energy charges," may be applied each time a customer fails to reduce their electrical usage to their FSL during an interruption event. Interruptible customers have 15 minutes (Option A) or 30 minutes (Option B) from the time a notification is sent to fully comply with the request to interrupt to their FSL.

Penalty Amounts

The applicable penalties under schedule TOU-BIP are assessed per kWh of excess energy consumed during an interruption event and vary by voltage.

Penalty Calculation

The total kWh consumption above the customer's FSL during a period of interruption is considered excess energy. The penalty is calculated thus: all kWh consumed above the FSL multiplied by appropriate \$ per kWh, as determined over the entire interruption event.

CONTRACTUAL REQUIREMENTS

A separate, signed Contract for Interruptible Service (Contract) designating the customer's FSL and other information is required for each service account that will take service on Schedule TOU-BIP. The Contract is available through the customer's SCE account representative. Customers enrolled through an aggregator will not sign the Contract with SCE, but will remain on their OAT. The aggregator will sign an Aggregator Agreement, and identify the service accounts that are part of the aggregated group. TOU-BIP customers or Aggregators may request to opt-out or adjust their FSL once per year during the annual November 1 to December 1 window. Changes made during the opt-out window become effective on the next scheduled meter read date after December 1, following verification of the request.

How do I sign up for Schedule TOU-BIP?

To sign up for this program, contact your account representative, visit the website www.sce.com/drp, or call the DRP Helpline at (866) 334-7827.

Becoming an Aggregator

Visit www.sce.com/drp, or call the DRP Helpline at (866) 334-7827 or (800) 990-7788, or contact your SCE account representative.

How can I receive additional interruption information?

As a courtesy, SCE provides additional Interruptible Program Status resources. *(In rare cases when we experience rapid interruptible information changes, it may cause a delay to our manual process of posting to any of our systems. In these situations, every effort is made to provide this information as quickly as possible.)*

- Interruptible Program Status Telephone Line: (888) 334-7764, toll-free, 24 hours a day, 7 days a week, 365 days a year
- Interruptible Program Web site: www.sce.com/I-6
- E-mail Notification Service
- Paging Notification Service

Note: TOU-BIP customers **may not** substitute the use of the additional courtesy interruptible program information services listed above as alternative methods of receiving SCE's notices of interruption. These services are provided purely for reference purposes and **are not alternatives to the Remote Terminal Unit and the dedicated telephone line**. Failure to respond to a Notice of Interruption from SCE on the dedicated telephone line which notifies the customer of an interruption could result in a failure to interrupt, and may result in penalties for not complying with a notice of interruption, and may result in termination from TOU-BIP, as described in the Schedule TOU-BIP tariff.

FOR MORE INFORMATION

SCE offers several programs to assist customers in the management of their electricity costs, such as rebates, incentives, energy surveys, and payment options. If you have questions regarding TOU-BIP or any other SCE Demand Response Programs, call the DRP Helpline at **(866) 334-7827**; or call **(800) 990-7788**, contact your account representative, or visit www.sce.com/drp.

PROCURING POWER FROM ANOTHER PROVIDER

Customers currently procuring power from another provider [third-party provider, or Energy Service Provider (ESP)] will continue to be billed for the non-generation charges through the applicable SCE TOU rate schedule, while their generation cost component will be billed according to the terms and charges agreed upon with their ESP.

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This fact sheet is meant to be an aid to understanding SCE's pricing schedules. It does not replace the CPUC-approved tariffs. Please refer to the individual rate schedule of interest for a complete listing of terms and conditions of service, which can be viewed online at www.sce.com.

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Time-of-Use Base Interruptible Program for Aggregators



FACT SHEET

OVERVIEW

Southern California Edison's (SCE) Time-of-Use Base Interruptible Program (TOU-BIP) is an interruptible tariff, whereby a participant reduces load when notified by SCE. In exchange, SCE provides a payment based on the amount of load reduction contracted. SCE customers or third-party aggregators may participate in the tariff by aggregating the electrical load of SCE customer accounts served under a TOU tariff. SCE customers have the option to participate in TOU-BIP by becoming an aggregator, by joining a third-party aggregator, or by enrolling directly in the program. For more information on direct enrollment, please see www.sce.com/drp.

The Aggregated Group's monthly Maximum Demand must equal or exceed 200 kW, and the aggregator must commit to curtail at least 15% of such Maximum Demand, which will not be less than 100 kW per Period of Interruption.

Aggregators must choose a Firm Service Level (FSL), the minimum load the aggregator determines is necessary to meet the operational requirements of the customer service accounts in an Aggregated Group, during a TOU-BIP event. Aggregators will incur a penalty (excess energy charges) for failure to reduce load to its FSL during an event.

Eligibility

Any eligible SCE customer or third party may aggregate customer accounts' load and make it available for reduction or interruption under the TOU-BIP program. Aggregators must sign a TOU-BIP Aggregator Agreement to participate. They may not take insurance for willful failure to interrupt load. To be part of an Aggregated Group, SCE customer service accounts must be served under a TOU tariff. Essential use customers that are also exempt are NOT eligible to participate in Aggregated Groups.

CUSTOMER OBLIGATIONS

- A customer receiving service on a TOU tariff, and therefore having an IDR meter, may be part of an Aggregated Group regardless of service account demand. Customers currently not taking service on a TOU tariff must first switch to a TOU tariff before enrolling in an Aggregated Group.

- Service accounts in an Aggregated Group may not be enrolled in certain other SCE Demand Response programs, including I-6, TOU-BIP, SDP, AP-I, CBP, or CPP.
- Customers in an Aggregated Group may participate in the Demand Bidding Program (DBP) but may not receive payments from DBP if there is an overlapping event.
- All customers in an Aggregated Group must be:
 - On same voltage level
 - Bundled, Direct Access, or CCA — no combination groups are allowed
 - On one Notification Option only — A or B
- Aggregator's monthly credits will be calculated based on periods as defined in the TOU-BIP tariff, regardless of time periods defined in an individual customer's particular tariff, such as TOU-GS-3-SOP.
- The California Public Utilities Commission (CPUC) Affiliate Guidelines prohibit SCE from recommending a specific aggregator to a customer. SCE may refer interested customers to SCE's Web site, www.sce.com/drp, for a list of entities with a signed Aggregator Agreement.

AGGREGATOR OBLIGATIONS

- The aggregator must establish credit through a credit rating agency or by paying a deposit.
- Each aggregator will have at least one Remote Terminal Unit (RTU) installed and paid for by SCE per Notification Option located in SCE territory; one dedicated phone line per RTU; and another dedicated phone line for voice notification from SCE at all times (phone lines installed and paid for by aggregator).
- An Aggregated Group may be added any time of the year, but changes to a Group or termination of a Group may only be made during the November 1-December 1 window.
- During a Period of Interruption, the aggregator is entirely responsible for reducing load to its specified FSL. Excess energy charges will be assessed for failure to do so.

Notification Options and Credits

The need to implement load reductions is determined either by the California Independent System Operator (Stage 2) or SCE's Grid Control Center (system constraint).

Aggregators may choose between two notification options:

- A** — curtail load within 15 minutes of notification
- B** — curtail load within 30 minutes of notification

The aggregator will receive a monthly credit from SCE based on available interruptible load, even if there is no call for interruption. The amount of credit is relatively high in the summer months (on-peak and mid-peak) and substantially less during the winter months (mid-peak only).

How can one receive interruption status information?

As a courtesy, SCE provides additional Interruptible Program Status resources. (In rare cases, SCE experiences rapid interruptible information changes that may cause a delay to the manual process of posting to any of our systems. In these situations, every effort is made to provide this information as quickly as possible.)

- Interruptible Program Status Telephone Line: (888) 334-7764, toll-free, 24 hours a day, 7 days a week, 365 days a year
- Interruptible Program Web site: www.sce.com/I-6
- E-mail Notification Service
- Paging Notification Service

Note: Aggregators may not substitute the use of the additional courtesy interruptible program information services listed above as alternative methods of receiving SCE's notices of interruption. These services are provided purely for reference purposes, and are not alternatives to the Remote Terminal Unit and the dedicated telephone line. Failure to respond to a Notice of Interruption from SCE on the dedicated telephone line which notifies the customer of an interruption could result in a failure to interrupt, and may result in penalties for not complying with a notice of interruption, and may result in termination from TOU-BIP, as described in Rate Schedule TOU-BIP.

What are the TOU-BIP credit amounts?

An aggregator will be paid a monthly bill credit, regardless of whether or not there are interruption events. Bill credits vary according to voltage and are applied to the kW difference between each mid- and on-peak average demand and the aggregator's designated FSL. The following table illustrates a typical monthly credit.

Sample BIP Aggregation Credit Calculations for a Summer Month

Option A, service voltage below 2 KV, bundled customers, with aggregated FSL of 225 kW Summer Season On-Peak Period

| | On-Peak kWh | On-Peak Hours* | Monthly Average Summer On-Peak Demand (MASO) | Aggregated Group FSL (KW) | Summer On-Peak Interruptible Load (kW) | Summer On-Peak Credit SOPC (\$kW) | Credit Amount |
|-------------|-------------|----------------|--|---------------------------|--|-----------------------------------|-----------------|
| Customer 1 | 60,000 | 106 | NA | NA | NA | NA | NA |
| Customer 2 | 40,000 | 106 | NA | NA | NA | NA | NA |
| Customer 3 | 25,000 | 53 | NA | NA | NA | NA | NA |
| Group Total | 125,000 | 106 | 1,179 | 225 | 954 | 17.89 | \$17,071 |

Summer Season Mid-Peak Period

| | Mid-Peak kWh | Mid-Peak Hours* | Monthly Average Summer Mid-Peak Demand (MASM) | Aggregated Group FSL (KW) | Summer Mid-Peak Interruptible Load (kW) | Summer Mid-Peak Credit (SMPC) (\$kW) | Credit Amount |
|---------------------------------------|--------------|-----------------|---|---------------------------|---|--------------------------------------|-----------------|
| Customer 1 | 50,000 | 180 | NA | NA | NA | NA | NA |
| Customer 2 | 30,000 | 180 | NA | NA | NA | NA | NA |
| Customer 3 | 20,000 | 90 | NA | NA | NA | NA | NA |
| Group Total | 100,000 | 180 | 556 | 225 | 331 | 5.50 | \$1,818 |
| Total credit amount for month: | | | | | | | \$18,890 |

*Group peak hours same as any member in the group, since all are on the same billing cycle
Customer 3 has shortened hours because the account closed before billing cycle ended

Aggregator Demand Response Programs



Participate in SCE's Demand Response Programs through aggregation

Participating in Demand Response (DR) programs and reducing electrical load during peak demand periods is a simple way for Southern California Edison (SCE) customers to save money, achieve greater efficiency, and reduce emissions of greenhouse gases. Participating in DR programs can also help California maintain a reliable supply of electricity, reduce the possibility of rotating outages, and help avoid the need for building new power plants.

Customers have the flexibility to enroll directly in SCE's DR programs or through third-party DR aggregators.

Aggregators are customers or third-party contractors that combine SCE customer load and make it available for reduction or interruption. Customers can participate, through aggregators, in two of SCE's current programs: Capacity Bidding Program (CBP) and Time-of-Use Base Interruptible Program (TOU-BIP).

Customers can also participate in programs offered by third-party DR aggregators authorized to operate in SCE's territory who develop their own DR programs and provide load reductions to SCE. Terms, conditions and payments may vary per aggregator. Please refer to www.sce.com/drp for a complete list of DR programs.

SCE's DR Programs

CBP Aggregation

CBP aggregators offer SCE customers the ability to participate in CBP as part of an aggregated resource (or portfolio).

Contacting CBP Aggregators

For a list of CBP aggregators, please visit www.sce.com/cbp/demand-response-aggregator.

| | |
|---|--|
| Operating Months | May 1 - October 31 |
| Curtailment Window | Weekdays from 11:00 a.m. - 7:00 p.m., excluding holidays |
| Limits to Frequency of Events | No more than 1 event per day, and a maximum of 24 hours per month. |
| Event Notification (SCE to Aggregator) | Day-Ahead Event: By 3:00 p.m. the day before an event. Day-Of Event: Approximately 3 hours before the start of a day-of event (up to 30 minutes prior to the close of the CAISO hour-ahead market). Participants are notified of an event via the CBP Web site (as a courtesy, phone, pager or email notifications may also be arranged). |

TOU-BIP Aggregation

Eligible SCE customers or third parties may become TOU-BIP aggregators by combining SCE customers' load for a total load of at least 200 kW. Customers or aggregated groups must reduce

their electrical usage to a pre-determined amount, at least 15% of the aggregated maximum demand but no less than 100 kW, within 15- or 30-minutes of notice during a BIP event. In return, aggregators receive monthly payments based on the amount of load reduction contracted.

Contacting TOU-BIP Aggregators

For a list of TOU-BIP aggregators, please visit www.sce.com/tou/tou-bip-aggregation.

Aggregator Demand Response Programs

Flexibility to enroll directly in SCE's DR programs or through third-party DR aggregators

Demand Response Contracts (DRCs)

Authorized third-party DR aggregators develop their own DR programs and provide load reductions to SCE pursuant to a contract with SCE. When SCE calls a DRC event, these contractors are responsible for delivering load reductions based on their agreement with SCE.

Customers enter into individual arrangements with third-party DR aggregators, and are compensated by the third-party DR aggregator under the terms of the customer's agreement with the Aggregator. SCE has no involvement in the individual arrangements reached between the third-party DR aggregator and the customer.

DRC events may be called throughout the year. Notification is before 3:00 p.m. for "Day-Ahead" events and 30 minutes prior for "Day-Of" events.

| Company | Day-Ahead | Day-Of | Curtailment Window |
|---------------------------------------|-----------|---------------|------------------------|
| Alternative Energy Resources/Comverge | No | Yes | 11:00 a.m. – 7:00 p.m. |
| CPower, Inc. | Yes | May – October | 11:00 a.m. – 7:00 p.m. |
| Energy Connect, Inc. | Yes | No | 10:00 a.m. – 5:00 p.m. |
| EnerNOC | No | Yes | 11:00 a.m. – 7:00 p.m. |
| North American Power Partners | No | Yes | 10:00 a.m. – 6:00 p.m. |

Third-Party DR Aggregator Programs

The following aggregators are currently authorized to offer DR programs to SCE's customers pursuant to DRCs:

Alternative Energy Resources
(a subsidiary of Comverge, Inc.)
39899 Balentine Dr., Suite 235
Newark, CA 94560
866-921-9293
www.comverge.com

CPower, Inc.
547 Apollo St., Suite F
Brea, CA 92821
714-527-3141
www.cpowered.com

Energy Connect, Inc.
51 E. Campbell Ave., Suite 145
Campbell, CA 95008
408-340-7940
www.energyconnectinc.com

EnerNOC, Inc.
500 Howard St., Suite 400
San Francisco, CA 94105
415-343-9500
www.enernoc.com

North America Power Partners
400 Continental Blvd., Suite 600
El Segundo, CA 90245
888-476-7764
www.northamericapowerpartners.com



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Are Interruption Event Hours Considered in a TOU-BIP Credit?

Yes. An interruption event that occurs during a peak period (on-peak/mid-peak for summer and mid-peak for winter) would generally mean that an Aggregated Group's kWh usage would be less than normal during the event, and would therefore result in a lower credit caused by the reduced kWh usage calculated during that month.

Penalties Associated with TOU-BIP

Penalties, or "excess energy charges", may be applied each time an aggregator fails to reduce their electrical usage to their FSL during an interruption event. The following table illustrates a typical monthly excess energy charge.

Sample BIP Aggregation Excess Energy Charge Calculations for a Month

Option A, service voltage below 2 KV, bundled customers, with aggregated FSL of 225 kW
Aggregator failed to drop load to contracted FSL during a three-hour interruption

| 1st Two Hours | Load Registered during Interruption | FSL (kW) | Load in Excess of FSL | Duration of Interruption) | Excess Energy Use (kWh) | Penalty Factor (\$/kWh) | Excess Energy Charge |
|---------------|-------------------------------------|----------|-----------------------|---------------------------|-------------------------|-------------------------|----------------------|
| Customer 1 | 566 | NA | NA | NA | NA | NA | NA |
| Customer 2 | 377 | NA | NA | NA | NA | NA | NA |
| Customer 3 | 236 | NA | NA | NA | NA | NA | NA |
| Group Total | 1,179 | 225 | 954 | 2 | 1,908 | 10.21374 | \$19,493 |

| 3rd Hour | Load Registered during Interruption | FSL (kW) | Load in Excess of FSL | Duration of Interruption) | Excess Energy Use (kWh) | Penalty Factor (\$/kWh) | Excess Energy Charge |
|--|-------------------------------------|----------|-----------------------|---------------------------|-------------------------|-------------------------|----------------------|
| Customer 1 | 666 | NA | NA | NA | NA | NA | NA |
| Customer 2 | 477 | NA | NA | NA | NA | NA | NA |
| Customer 3 | 336 | NA | NA | NA | NA | NA | NA |
| Group Total | 1,479 | 225 | 1,254 | 1 | 1,254 | 10.21374 | \$12,811 |
| Total excess energy charge for event: | | | | | | | \$32,303 |

The excess energy charge varies by voltage.

Aggregator Credit Requirements

- Demonstrate credit rating of:
 - Baa2 or higher - Moody's
 - BBB or higher – S&P, Fitch, or Duff & Phelps
- OR
- Pay a cost-based security deposit of \$4,000 or more, depending on the size and number of customers in an Aggregated Group.

CONTRACTUAL REQUIREMENTS

An aggregator must have a signed TOU-BIP Aggregator Agreement with SCE, designating the Aggregated Group's FSL and other information, to participate in TOU-BIP. The aggregator will identify the service accounts that are part of the Aggregated Group. Customers enrolled in the Group must also sign and consent to be on that Aggregated Group. The Agreement is available through the SCE Web site (www.sce.com/drp). Aggregators may request to opt-out or adjust their FSL once per year during the annual November 1 to December 1 window. Changes made during the opt-out window become effective on the next scheduled meter read date after December 1, following verification of the request.

How does a Customer sign up for Schedule TOU-BIP through an Aggregator?

To enroll directly in SCE's Time-of-Use Base Interruptible Program, contact your account representative, visit www.sce.com/drp, or call the DRP Helpline at **(866) 334-7827**. To enroll through an aggregator, see the listing of aggregators at SCE's Web site, www.sce.com/drp.

How does a Customer or a Third Party Become an Aggregator?

Visit www.sce.com/drp, call the DRP Helpline at **(866) 334-7827**, or contact your SCE account representative.


FOR MORE INFORMATION

SCE offers several programs to assist customers in the management of their electricity costs, such as rebates, incentives, energy surveys, and payment options. If you have questions regarding TOU-BIP or any other SCE Demand Response Programs, call the DRP Helpline at **(866) 334-7827**; or call **(800) 990-7788**, contact your account representative, or visit www.sce.com/drp.

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Technical Assistance and Technology Incentives



FACT SHEET

OVERVIEW

Southern California Edison's (SCE) Technical Assistance and Technology Incentives program provides eligible SCE customers technical assistance in the form of demand response site assessments at no charge, and financial incentives for the installation of eligible technologies that reduce electricity usage during periods of peak demand. These services are also intended to give you increased flexibility to participate in other demand response programs that provide additional energy-saving incentives.

Eligibility

All customers in SCE's service territory with interval meters and registered demands of 200 kW or more are eligible to take advantage of this program. Customers with service accounts under 200kW may also be eligible if ALL the following conditions are met:

- All service accounts participating in the TA&TI program have an interval meter.
- If the customer's associated load is >200kW for all service accounts participating in TA&TI
- All participating service accounts <200kW must be enrolled in a qualifying DR program at the time they enroll in the TA&TI program.

TA&TI participating customers include large office complexes, retail stores, large manufacturing firms, warehouses, process industrial facilities, water agencies, and agricultural and institutional facilities.

RECEIVE FREE TECHNICAL ASSISTANCE AND APPLY FOR TECHNOLOGY INCENTIVES

THE TECHNICAL ASSISTANCE PROCESS

The Preliminary Assessment

The technical assistance process begins when you contact your SCE Account Representative to discuss your business' demand response potential and schedule a preliminary assessment. Your Account Representative will work with you to complete registration forms enabling SCE to schedule a preliminary assessment, to be performed by an SCE-contracted engineer. The engineer conducting

the preliminary assessment will determine whether a more in-depth technical audit of projected load reduction potential in your facility is recommended.

There are no charges associated with a preliminary assessment conducted by an SCE-contracted engineer. With SCE's prior approval, you may use an engineer of your choice to conduct a preliminary assessment.

The Technical Audit

If a technical audit is recommended, it will identify applicable demand response practices and methods and recommend measures and technologies to achieve demand response potential. The technical audit will be conducted by an SCE-contracted engineer. You have the option of using an engineer of your choice to conduct a technical audit, if the engineer's qualifications are acceptable to SCE and the technical audit is comparable to an SCE-contracted engineer. For additional terms and conditions, please contact the TA&TI Helpline.

THE TECHNOLOGY INCENTIVE PROCESS

Technology incentives are available to eligible customers for the installation of qualifying demand response technologies. Qualifying technologies include, but are not necessarily limited to, energy management systems, dual-level lighting, remote-controlled switches, building automation systems, demand control software, and/or other enhanced automation technologies.

To Reserve Technology Incentives

Once you determine that you wish to proceed with installation of qualified equipment, you must reserve technology incentives by submitting the Energy Management Solutions Incentives Application for your selected demand response technologies, available at [sce.com/business/ems/appdownload](https://www.sce.com/business/ems/appdownload). Once your application is processed and eligibility is confirmed, SCE will let you know if funding is available, and that your reservation will be held for 180 calendar days.



To Apply for Technology Incentives

After you receive a confirmation of reservation of funds, you may purchase and install one or more qualifying demand response technologies in your facility. Your SCE Account Representative can help you to complete and submit an Application for Technology Incentive. Upon processing your application and measuring and verifying your facility's load reduction potential from the qualifying technology, you will be reimbursed up to \$125 per kW of measured and verified load reduction. This amount is not to exceed the actual reasonable cost of the purchase and installation of the qualifying technology.¹

TA&TI AND DEMAND RESPONSE PROGRAM PARTICIPATION

To be eligible to receive technology incentives (of up to \$125 per kW of measured and verified load) for your installed qualifying technology, you must enroll your facility in and participate in one or more qualifying demand response programs for an additional 12 consecutive months. Under no circumstances will a customer be paid more than the reasonable cost of the equipment and installation. Qualifying demand response programs include the Demand Bidding Program (DBP), the Base Interruptible Program (BIP), the Capacity Bidding Program (CBP), the Agricultural Pumping-Interruptible program (AP-I), the Critical Peak Pricing program (CPP), the Scheduled Load Reduction Program (SLRP) and third-party demand response programs such as Demand Response Contracts.

NOTE: Customers who participate in multiple demand response programs cannot receive multiple program payments for the same reduced load.

AUTOMATED DEMAND RESPONSE (AUTO-DR) OPTION

The Auto-DR option is open to customers who are willing to reduce electricity usage after receiving internet event or price signals from SCE.

Customers considering TA&TI may want to evaluate the Auto-DR option, which offers these additional benefits:

- Auto DR enables eligible SCE customers to participate in SCE Demand Response programs by reducing electricity usage during period of peak demand *without manual intervention*.
- Customers may purchase and install qualifying demand response-enabling equipment, such as energy management systems or other automated control systems, and get reimbursed up to \$300 per kW of measured and verified load.

To be eligible for the Auto-DR option, a customer must enroll in the SCE Critical Peak Pricing program (CPP) or the Demand Bidding Program (DBP) and meet CPP and/or DBP requirements.

Participation in Other Demand Response Programs

You may be eligible to concurrently enroll in other DR programs. For more information, please contact your SCE Account Representative.

FOR MORE INFORMATION

To learn more about TA&TI or Auto-DR, please send an email to ta&ti@sce.com, or call the TA&TI Helpline at (866) 238-3605. To learn more about other SCE demand response or energy efficiency programs, please contact your SCE Account Representative. You can also give us a call at (800) 990-7788, or visit us online at www.sce.com, www.sce.com/drp, or at www.sce.com/rebatesandsavings.

¹ Requests for reimbursement must meet program eligibility requirements. Eligible requests will be processed on a first-come, first-served basis until December 31, 2011, or until program funds are depleted or the program is terminated, whichever comes first.

This fact sheet is meant to be an aid to understanding SCE's programs and pricing schedules. It does not replace the CPUC-approved tariffs. Please refer to the individual rate schedule or demand response program of interest for a complete listing of terms and conditions of service, which can be viewed online at www.sce.com.